N.M. Oil Cons. DIV-Dist. 2 1301 W. Grand Avenue

Form 3160-5 (April 2004)

UNITED ARTESIA, NM 88210 DEPARTMENT OF THE INTERIOR

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

5.	Lease Serial No.		
N	M-93477_		
<u>5.</u>	If Indian, Allot	tee or Tribe Name	

Do not use the	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	PLICATE- Other ins	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well Oil Well	Gas Well Other	RI	ECEIVED	8. Well Name and No.			
2. Name of Operator POGO Producing	Company	River Bend 23 Federal #16 9. API Well No.					
3a. Address		e area code FSIA	30-015-33598				
P.O. Box 10340.	Midland, TX	432-685-810	00	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec.,	···	Pierce Crossing Bone Spring					
		11. County or Parish, State					
1830' FSL & 1980	O' FEL, Section	Eddy County, NM					
12. CHECK AF	PROPRIATE BOX(ES) TO	O INDICATE NATUR	RE OF NOTICE, R	EPORT, OR OTHER DATA			
TYPE OF SUBMISSION							
Notice of Intent Subsequent Report Final Abandonment Notice	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Recomplete Temporarily Ab	Well Integrity X Other Drlq				

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud & Set Surface Csg - MIRU Capstar #14. Continued drlg 17-1/2" hole to 612'. TD reached @ 11:30 hrs 10/02/04. Ran 14 jts 13-3/8" 48# H-40 ST&C csg. Cmt'd w/ 450 sks 35:65:3 @ 12.4 ppg followed by 200 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Cmt did not circ. Ran Temp survey. TOC @ 110'. -Cmt'd 1" w/ 150 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Circ 27 sks to surface. WOC 21 hrs. Make cut-off. Install WH. NU BOP's & test ok.

				A	CCE	CEPTED FOR RECORD				
						OCT - 8 2004				
14. I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>) Cathy Wright	Title	Sr.	Eng.	Tech		LES BABYAK				
Signature Cally Ulusht	Date	10/0	07/04	<u> </u>	PE	TROLEUM ENGIN	CER			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved by	1	Title				Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office								
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for ar	y person	knowingly	and willful	ly to ma	ke to a	any department or agency	of the U	United		

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.