

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Vintage Drilling LLC

3. Address and Telephone No.

P.O. Box 158 Loco Hills, N.M. 88255

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1120' FSL 330' FEL S-27 T-17S R-29E

5. Lease Designation and Serial No.

LC-028775

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Robinson Jackson Unit

8. Well Name and No.

RJU Tr. 1 #35

9. API Well No.

30-015-31128

10. Field and Pool, or Exploratory Area

Grayburg-Jackson (Keely)

11. County or Parish, State

Eddy, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/03/02 Set retrievable bridge plug @ 3134'
11/04/02 Perforate 2809' - 3079' 28 shots, 1 shot per foot. Acidize w/2000 gals. 15% HCL
11/05/02 Hot Acid Job w/20,000 gals. 20% Hot Acid alternating w/20,160 gals. 2% KCL Water Frac. follow w/2,500 gals. 15% HCL, CFA.
11/06/02 Run 3090' 2 7/8" Tubing, Rods & Pump. Hang well on.

ACCEPTED FOR RECORD

APR 18 2003

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Title Secretary

Date 4/2/03

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: