

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.

N.M. Div-Dist. 2

1301 W. Grand Avenue

Artesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135

March 31, 1993

Agency Designation and Serial No.

NM-18293

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil ☐ Gas ☐
☒ Well ☐ Well ☐ Other

2. Name of Operator
STRATA PRODUCTION COMPANY

3. Address and Telephone No. **P. O. Box 1030**
Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Section 23-20S-28E
990' FNL & 1980' FEL

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Oxy Federal #1

9. API Well No.
30-015-32592

10. Field and Pool, or Exploratory Area
Scanlon Delaware

11. County or Parish, State
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ OTHER <u>Run Csg/Perf</u>	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03/29/03: TD 6489'. Drilling.

03/30/03: TD 6617'. Drilling.

03/31/03: TD 6900'. RU Schlumberger. Start logging.

04/02/03: TIH. POH & laydown DP & DC. RU csg crew & run 5 1/2" 17#/ft. csg, float shoe, 2 jts csg mud joints & float collar. Centralizers bottom (2), 4900' - 5300' (11), 4300' - 4500' (7), 8 5/8" shoe (1).

04/03/03: Run 5 1/2" csg. Total 5627,31', set at 5627.31'. PBTD @ 5536.83'. Cmted w/950 Sx, losing some fluid at end of job. WOC. ND wellhead, jet pits, release rig. Float shoe 1.3, 2 jts 5/12" used 88, Float collar 1.2, 70 jnts 5/12" used 3047, 58 jnts 5 1/2" new 2490.

04/04/03: MIRU. Set anchors. Clean location. Prep to pick up tbq. TIH.

04/05/03: PU GIH w/tbg. Tag up 5488' w/168 jnts 2 7/8" tbq. Have T&C set two frac tanks.

04/06/03: SISD.

04/07/03: RU Dowell. Circ hole w/2% KCL and pickle tbq w/550 gallons 7 1/2% NeFe. Spot 2 BBLS 7 1/2% NeFe @ 5196'. TOH w/tbg. SISD.

04/08/03: RU Schlumberger. TIH w/cmt bond log. Tag up 5498'. Pull top of cmt at 3950'. TOH w/cmt bond log. PU TIH w/select fire guns. Perf 14 (.42) holes as follows: 5163', 64, 65, 66, 67, 68, 72, 73, 74, 75, 76, 79, 80, 81'. TOH w/guns. RD Schlumberger. TIH w/pkr. Set pkr @ 5065'. RU Dowell. Acidize w/1500 gallons 7 1/2% NeFe and 28 ball sealers. Break down formation @ 2540#. Spot acid to pkr. Treat well. Max Treating PSI 4,000#, Average Treating PSI 1300#, Avg Rate 2.8 BPM. RD Dowell. RU swab. Swab well down. SISD.

04/09/03: Swabbing. Plan to frac well ASAP. Dowell not available until early next week.

14. I hereby certify that the foregoing is true and correct

Signed Kenneth M. Brett Title Production Records Date 04/11/03

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: