Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, minorals and retailer resources		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-005-63679
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Sunta 1 0, 1111 0 / 5		o. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Barracuda State Unit
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other RECEIVED		8. Well Number	
2. Name of Operator	_	CT 2 2 2004	9. OGRID Number
Yates Petroleum Corporation OCUSARIES 14		025575	
3. Address of Operator			10. Pool name or Wildcat
105 S. 4 th Street, Artesia,	NM 88210		Foor Ranch Pre-Permian
4. Well Location Unit Letter H:	1680 feet from the North	line and	800 feet from the East line
Section 5	Township 10S Rang	ge 27E	NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3934'GR Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS	SUB: REMEDIAL WORI COMMENCE DRI CASING/CEMENT	LLING OPNS. PLUG AND ABANDON
OTHER:		OTUED: Droducti	on casing
OTHER: OTHER: Production casing 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
10/8/04 – Reached TD 6590' at 11:45 AM. Set 5-1/2" 15.5# J-55 LT&C 8rd casing at 6590'. Float collar at 6547'. Cemented with 900			
sx Litecrete (yld 2.92, wt 9.8). Tailed in with 600 sx PVL (yld 1.41, wt 13). Cement circulated to surface.			
I hereby certify that the information grade tank has been/will be constructed o	above is true and complete to the besing closed according to NMOCD guidelines □,	t of my knowledge a general permit 🗌	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
SIGNATURE LINA	TITLE Regulatory	Compliance Supe	ervisor DATE October 13, 2004
Type or print name Tina Hue			m Telephone No. <u>505-748-1471</u>
For State Use Only	OR RECORDS ONLY		OCT 2 5 200
APPROVED BY: Conditions of Approval (if any):	111LE		DATE