Submit 3 Copies To Appropriate Dis Office	strict State	e of New Mexico	Form C-103
District I		rals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 882 District II			WELL API NO. 30-015-32888
1301 W. Grand Ave., Artesia, NM 8	0210	ERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87	410	outh St. Francis Dr.	STATE FEE X
District IV	Sant	a Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NI 87505	VI		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE ".	'ROPOSALS TO DRILL OR TO APPLICATION FOR PERMIT" (Otis 1	
PROPOSALS.)			8. Well Number 2
Type of Well: Oil Well Name of Operator	Gas Well X Other	RECEIVED	
Mewbourne Oil Com	pany	OCT 1 8 2004	9. OGRID Number 14744
3. Address of Operator			10. Pool name or Wildcat
P. O. Box 7698, T	yler, TX 75711	OCU-AHIESIA	Tansill Dam; Atoka, East
4. Well Location			
Unit Letter K: 1980 feet from the South line and 1400 feet from the West line			
Section 1	Township		NMPM Eddy County
		w whether DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application	3089 GI		and the state of t
		*** n nearest fresh water well Dis	stance from negreet surface water
Pit Liner Thickness:	mil Below-Grade Tank		onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON	☐ CHANGE PLANS	COMMENCE DR	
PULL OR ALTER CASING	☐ MULTIPLE COMPL	. CASING/CEMEN	T JOB
OTHER:		OTHER: Atoka	a & Morrow Commingle
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
4/3/04 MI & RU PU. POOH w/tbg & pkr. Set CIBP @ 11,532', tested to 500#, made 2 dump			
bailer runs w/cement. New PBTD @ 11,482'.			
4/6/04 Perforated Atoka 11,166-11,231' & Morrow 11,313-11,436'.			
4/7/04 Set 237/8" tubing @ 11,041' & packer @ 11,025'.			
4/9/04 Acidized perfs 11,166-11,436' w/10,000 gals 20% NeFe acid & ball sealers.			
4/9/04 Put well on production. Commingled Atoka 11,166@11,231' & Morrow 11,313-11,436'.			
DHC-3296.			
***No ni+ 1120 1100	od during the proc	noduro	
	ed during the procession all r		sidered Atoka
At the time of recompletion, all perforations were considered Atoka.			
I haraby cartify that the inform	ation above is true and som	mate to the best of my large large	and blief year
grade tank has been/will be construc	ation above is true and con ted of chosed secording to NMC	PCD guidelines , a general permit	e and belief. I further certify that any pit or below: * * or an (attached) alternative OCD-approved plan
-X		D	• • •
SIGNATURE	<u> </u>	TITLE Reg. Tec	DATE 10/14/04
Type or print name Jane	et Burns	E-mail address:	Telephone No. (903) 561-2900
For State Use Only	.C Dariis	L-man address.	Telephone No.(303) 301-2300
•	END DEPODO	ONLY	DATE 7 8 5 2004
APPROVED BY:	FOR RECORDS	YITE.	DATE
Conditions of Approval (if any	Ji		

MEWBOURNE OIL COMPANY

P.O. BOX 7698 TYLER, TEXAS 75711 903 - 561-2900

October 14, 2004

Mr. Bryan Arrant New Mexico Oil Conservation Division, District II 1301 W. Grand Ave. Artesia, NM 88210

What is a second of the first the manager FASSINGER VIOLENCE OF SERVICE

RE:

Otis "1" #2

Sec 1 T22S R27E Eddy Co., NM

RECEIVED

Emerging to the profit of space dis-

The Court of the third in the

OCT 18 2004 QUU:ARTERIA

Dear Mr. Arrant:

Please find enclosed an original and four copies of Form C-103 for the downhole commingling of production from the Tansill Dam; Atoka, East and the Carlsbad; Morrow, East pools in the referenced well. When the well was recompleted to the Atoka pool in April, 2004, we thought that all the new perforations belonged in the Atoka formation. However, according to your instructions, the upper perforations in the new recompletion are to be considered producing from the Atoka, and the lower perforations are to be considered producing from the Morrow. Permission to downhole commingle production from the two pools was granted 7/2/04 under DHC-3296. Forms C-105 and C-104 for both pools were filed with your office on 10/8/04. Please note that no pit was used during the recompletion procedure.

If you need further information, please call me at (903) 561-2900.

Yours truly,

Janet Burns Reg. Tech.

Enclosures

cc:

Hobbs

Midland Allen Brinson

Wayne Jones Don Russell