

## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

21 October 2004

Bass Enterprises Prod. Co. P.O. Box 2760 Midland, Texas 79702

**RE:** Pit Closure

Poker Lake Unit # 143

Dear Ms. Goodman,

The Artesia District of the Oil Conservation Division on 7 October, 2004 denied a closure plan for this well. The closure was said to follow the guidelines but the actions described were in opposition to the guidelines. Please note that the closure plan submitted here may be considered as an alternative plan. The problem is that the alternative plan box was not checked. If Bass wants to submit this plan of action as an alternative plan please resubmit stating such. Also provide documentation on how this plan will meet or exceed the goal and spirit of Rule 50.

Van Barton Field Rep. II

Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
- District I 1625 N. French Dr., Hobbs, NM 88240	Elicigy, wither als and Waturar Resources	WELL API NO. 30-015-32955
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sama Pe, INIVI 67303	6. State Oil & Gas Lease No.
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name BIG EDDY UNIT
PROPOSALS.)		8. Well Number 143
Type of Well: Oil Well     Name of Operator	Gas Well X Other	9 OGRID Number
Bass Enterp	rises Production Co. OCT 2 1 2004	
3. Address of Operator P. O. Bo. Midland,	C2760 TX 79702	10. Pool name or Wildcat  EAST CARLSBAD MORROW
4. Well Location	660 feet from the SOUTH line and	1806 For Grown H. WEST 11
Unit Letter N :	feet from the SOUTH line and Township 21S Range 28E	1896 feet from the WEST line  NMPM CountyEDDY
Section 19	11. Elevation (Show whether DR, RKB, RT, GR,	
3170' Pit or Below-grade Tank Application or Closure		
Pit type DRILLING Depth to Groundwater >50' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000'		
Pit Liner Thickness: 20 mil	Below-Grade Tank: Volume 7300 bbls;	Construction Material SYNTHETIC
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON   REMEDIAL W	<u>=</u>
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS	DRILLING OPNS.□ PAND A □ ENT JOB □
OTHER:PIT CLOSURE	_	
13. Describe proposed or comp	OTHER:   letted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
As much fluid as possible will be sucked out of the pit and disposed of at a public disposal facility. The plastic liner will be cut out at the liquid level and disposed of at a public landfill. The pit will then be backfilled, contoured, and reseeded with vegetation specified		
in the APD.		
	a Carth	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guideling. a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE midi	THE Production Clerk	DATE 10/11/2004
	Accep	
Type or print name Cindi Goodman For State Use Only	E-mail address:cdgoodma	n@basspet.com Telephone No. (432)683-2277
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		