

## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

21 October 2004

Bass Enterprises Prod. Co. P.O. Box 2760 Midland, Texas 79702

**RE:** Pit Closure

Poker Lake Unit # 205 Poker Lake Unit # 208 Poker Lake Unit # 178

Dear Ms. Goodman,

The Artesia District of the Oil Conservation Division on 7 October, 2004 denied a closure plan for these same three wells. The closure was said to follow the guidelines but the actions described were in opposition to the guidelines. Please note that the closure plan submitted here may be considered as an alternative plan. The problem is that the alternative plan box was not checked. If Bass wants to submit this plan of action as an alternative plan please resubmit stating such. Also provide documentation on how this plan will meet or exceed the goal and spirit of Rule 50.

Van Barton Field Rep. II

Submit 3 Copies To Appropriate District Office	State of New	- ·	Form C-103
District L.	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.
~1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCEDIATION DIVISION		30-015-32961
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE  6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM			o. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			POKER LAKE UNIT
1. Type of Well: Oil Well	Gas Well X Other	RECITIVEL	8. Well Number 208
	ises Production Co.	OCT 2 1 2004	9. OGRID Number 001801
3. Address of Operator P.O. Box Midland,	2760 TX 79702		10. Pool name or Wildcat NASH DRAW - DELAWARE
4. Well Location			
	1880 feet from the NO	RTH line and 178	feet from the <u>EAST</u> line
Section 18	Township 24S	Range 30E	NMPM CountyEDDY
	11. Elevation (Show whether	DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application or Closure  Pit type DRILLING Depth to Groundwater > 100' Distance from nearest fresh water well > 200' Distance from nearest surface water > 1000'			
Pit Liner Thickness: 20 mil	Below-Grade Tank: Volume		astruction Material SYNTHETIC
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS  MULTIPLE COMPL	COMMENCE DRIL	_
	<del></del>	OAGING/GEMENT	300
OTHER:PIT CLOSURE	leted operations (Clearly state	OTHER:	aire montional dates including a six and date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
As much fluid as possible will be sucked out of the pit and disposed of at a public disposal facility. The plastic liner will be cut out at the liquid level and disposed of at a public landfill. The pit will then be backfilled, contoured, and reseeded with vegetation specified			
in the APD.			
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grade tank has been/will be constructed or	closed according to NMOCD guideling	le dest of my knowledge nes □, a general permit □ o	and belief. I further certify that any pit or below- r an (attached) alternative OCD-approved plan [].
SIGNATURE (mar	TITLE	Production Clerk	DATE 10/11/2004
Type or print name Cindi Goodman For State Use Only	E-ma	il address:cdgoodman@l	passpet.com Telephone No. (432)683-2277
APPROVED BY:	TITLE	<u></u>	DATE
Conditions of Approval (if any):			