Submit 3 Copies To Appropriate District Office State of New Mexic Energy, Minerals and Natural F	
District I	WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION D	IVISION 30-015-33031
1301 W. Grand Ave., Artesia, NM 88210 District III  1220 South St. Franci	s Dr. 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 8750	STATE X FEE
District IV. 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. v-992
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR P DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR	LUG BACK TO A TB #32# State
PROPOSALS.) 1. Type of Well:	8. Well Number
Oil Well Gas Well 🗷 Other	6
2. Name of Operator	9. OGRID Number
Marathon Oil Company	14021
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 3487 Houston, TX 77253-3487  4. Well Location	Indian Basin Upper Penn Associated
4. Well Location	
Unit Letter <u>L</u> : 1777' feet from the <u>South</u> line and <u>685'</u> feet from the <u>West</u> line	
Section 33 Township 21-8 Ran	
11. Elevation (Show whether DR,	
GL 4115'	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK  PLUG AND ABANDON  RE	MEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	MMENCE DRILLING OPNS. PLUG AND ABANDONMENT
	SING TEST AND MENT JOB
OTHER: OT	HER: Surface Commingle Production
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
The IB "32" State No. 6 is a directional well drilled f	rom federal acreage on UL "L", Section 33, T-21-S,
Marathon requests that NMOCD Order PIC- 140 be amended to include the No. 6 well. Production from the well is being sent to Station 132 Satellite where gas is separated, metered, and sent to the Indian Basin Gas Plant via the loop line system. The oil and water are metered separately, recombined and sent to the EIB Central Production facility. Oil and water are then separated and oil is sold via the lact units at the facility. Please see the attached diagrams and letter to the NMOCD's Sante Fe office.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan	
· · · · · · · · · · · · · · · · · · ·	Engineering Technician DATE 10/12/2004
Type or print name Charles E. Kendrix	Telephone No. 713-296-2096 VED
For State Use Only FOR RECORDS ONLY	OCT 2 5 2004 OCT 1 5 2004
APPROVED BY	APRIARTED!
Conditions of Approval, if any:	DATEDATE