

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30-015-32176
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-9782
7. Lease Name or Unit Agreement Name: HUGGIE BEAR ST. COM.
8. Well No. 1
9. Pool name or Wildcat CROW FLATS - MORROW

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
MURCHISON OIL & GAS, INC.

3. Address of Operator  
1100 MIRA VISTA BLVD., PLANO, TX. 75093-4698

4. Well Location  
Unit Letter H : 1420 feet from the NORTH line and 990 feet from the EAST line  
Section 2 Township 17S Range 28E NMPM County EDDY

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
GL 3383' RKB 3405'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Drill 12-1/4" hole to a depth of 2171'. Run casing as follows:

	Float Shoe	1'
1 Jt.	9-5/8" 43.50 #/FT P-110 LTC	44'
	Float Collar	1'
54 Jts.	9-5/8" 43.50 #/FT P-110 LTC	2130'
		2176'

Set casing @ 2170'. Cement casing with 1250 SXS 35:65:6 + 2% CACL + 1/4 #/SX Celloflake followed by 200 SXS Class "C" + 2% CACL. Circulated 235 SXS to reserve pit. Plug down @ 4:10 PM 4/5/03. Floats held. Nipple down BOP and nipple up "B" Sec. Test BOP to 5000 PSI. Test casing to 1000 PSI. OK. WOC for total of 30 Hrs. Drill plug and cement. Resume drilling formation w/ 8-1/2" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE V P OPERATIONS DATE 4/7/03

Type or print name MICHAEL S. DAUGHERTY Telephone No. (972) 931-0700  
(This space for State use)

APPROVED BY [Signature] TITLE District Supervisor DATE APR 10 2003

Conditions of approval, if any: