Subarit 3 Copies	2000 Of NOW		Form C-100 '
to Vobraziere Present 2 Cobras	Energy, Minerals and Namual	Resources Department	Revised 1-1-29
DISTRICT! P.O. Box 1940, Hobbe, MM 4424	OIL CONSERVATION DIVISION P.O. Box 2088		WELL AM NO. 30-015-01610
DISTRICT II P.O. Drawer DO. Artocia, NO. EL	Santa Fe, New Mexic	xx 87504-2088	S. Indicate Type of Longs
DISTRICTIII 1000 Rio Briton Rd., Albec, NOM	£7410		STATE FEE     6. Sun OI & Gar Laux Na   B-5084
SUNDRY	NOTICES AND REPORTS ON W	ELS	
OXFFERENT	OR PROPOSALS TO DRILL OR TO DEEP RESERVOIR, USE "APPLICATION FOR I ORM C-101) FOR SUCH PROPOSALS	PERMIT	7. Least Name or Unit Agrocment Name
1. Type of Well:		RECEIVED	Red Lake Sand Unit
war [X]	er 🗌 outex	MAR 1 2 2004	
2. Nume of Operator  Mack Energy Cor	noration	OCD-ARTESIA	L Well No.
1. Address of Operator	poracion		9. Pool same or Wildcat
P.O. Box 960, A	rtesia, NM 88211-0960		Red Lake; Queen-Grayburg-SA
Well Location  Unit Leace A :	330 Feet From The North	line and	990 Food From The East Line
Section 29	. <b>√</b> T4*- 170	B 20E	NOMPM Eddy County
Section 29	Township 17S  10. Bernica (Show wheth		
	heck Appropriate Box to Indicate		eport, or Other Data SEQUENT REPORT OF:
NOTICE O	F INTENTION TO:	208	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	L ALTERING CASING L
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPKS. PLUG AND ABANDONMENT XXI
PULL OR ALTER CASING		CASING TEST AND CE	□ вод тивме
OTHER:	C	OTHER:	
12. Describe Proposed or Complete work) SEE RULE 1103.	ed Operations (Clearly state all persinent desails.	and line bosiness data, inclu	ting extinated base of starting any proposed
2-25-04 Spot 2	5 sx cmt. @ 1779', tag plu	ıg @ 1621'.	
2-26-04 Perf.	4 holes @ 495', set pkr. (	188' saz /0 s	ex cmt. tag plug @ 330'
2 -0-04 Leff.	4 NOIES @ ZZU'. set nkr. (	d 30' eaz //0 av	r omt   dissilate   1001
2 20 04 Tell.	4 holes @ 60', pump 25 sx e of 8-5/8" csg. Leave 7"	cmt. down 7" to	surface out of 8-5/8" & on
2-27-04 Tag p1:	ug @ 4'.	rull of cmt.	
2-27-04 RDMO.	Cut off wellhead, install	dry hole marker,	& clean location.
•			
			•
	•		
I berely excity that the information of	some in tron and complete to the bank of any knowledge		3-08-04
STONETURE	my	muAgent	3-08-04 
THEORIESTANZ Roge	er Massey		а выстокно (432) 530-090
(This open for Foxe Use)	100	Julo	OCT 2 1 2004
amounts 1/6			V ULI & 1 2001



## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON** Governor Joanna Prukop Cabinet Secretary

P/A OK TO Release 19/29/04

Lori Wrotenberv Director **Oil Conservation Division** 

17 March 2004

OCT 1 5 2004 OD-AHTERIA

RECEIVED

Mack Energy Corp. P. O. Box 960 Artesia, New Mexico 88221-0960

API 30-015-01610 Form C-103 Report of Plugging for your Red Lake Sand Unit #13 A-29-17-28 Cannot be approved until an NMOCD representative has made an inspection of the location and found it to

	be cleared to comply with OCD rules and regulations. Please check each item in the space provided to		
indicate that the work has been accomplished and the location is ready for final inspection.			
	$\mathscr{L}$		
	1. All pits have been filled and leveled.		

2. Rat hole and cellar have been filled and leveled.

3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)

4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.

5. The dead men and tie downs have been cut and removed.

6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.

All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Field Rep. II

Jeny W. Shenol