WELL API NO   Substitution   Subst	MELL APPINO.   MARCH	State of New Mexico  Minerals and Natural Resources  Form C-103  March 4, 2004	fice Energy Minerals and No
1301 W. Grand Ave., Arties, NM 8310   120 South 15t. Francis Dr. Santa Fe, NM 87505   S. Indicate Type of Lease STATE   1220 South 15t. Francis Dr. Santa Fe, NM 87505   S.	1301 W. Grand Ave., Artesia, NM 88210   1220 South St. Francis Dr. Santa Fe, NM 87505   Santa Fe, NM 87505   STATE   SANTA FEE   NM 87505   STATE   NM 87505   STAT		BATTOC 1
DISSIPRED STATE   1220 South St. Francis Dr.   Santa Fe, NM 87505   STATE   FE KX	District   More   District		strict II OIL CONCEDIATIO
Santa Fe, NM 8740   Santa Fe, NM 87505   FEE XX   6. State Oil & Gas Lease No.   Vo.5604   7. Lease Name or Unit Agreement Name   DIFFERENT RESERVOR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH   7. Lease Name or Unit Agreement Name   Unit Agreement Name   Sund Permit Agreement Name   No.   Sund Permit Name   N	Santa Fe, NM 87505   Santa Fe, NM 97505   Santa F	320 South St. Empire Dr. 5. Indicate Type of Lease	or w. Grand Ave., Artesia, NW 60210
St.   Frucis   Dr.   Sarda Fc.   NM	Sundry Notices and Reports on Wells   Sundry Notices and Reports on Wells	SIAIE	00 Rio Brazos Rd., Aztec, NM 87410
SUNDRY NOTICES AND REPORTS ON WELLS ON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DISTRIBST FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DISTRIBST FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DISTRIBST FORM FOR PROPOSALS 1. Type of Well: Oil Well	SUNDRY NOTICES AND REPORTS ON WELLS  OD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPEN OR PILUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well   Gas Well   XX  Other  2. Name of Operator Attes Pertoleum Corporation  3. Address of Operator O105 South 4" Street, Artesia, New Mexico, 88210  4. Well Location  Unit Letter:   L   1980   feet from the   South   line and   1980   feet from the   West   line Section   17 Township   16S   Range   28E   NMPM   County   Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.)   3550" GR  Pit or Below-grade Tank Application (For pit or below-grade tank Location UL   Sect   Twp   Rang  ;   feet from the   line and   feet from the   line and   feet from the   line   line and   feet from the   line   lin	TEL MA	Shirt 1
SUNDRY NOTICES AND REPORTS ON WELLS ON NOT USE THIS FORM FOR PROPOSALS TO BRILL OR TO DEFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)  1. Type of Well	SUNDRY NOTICES AND REPORTS ON WELLS   T. Lease Name or Unit Agree   Junior AWW State Com.		
DON DOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)   1. Type of Well	DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well		SUNDRY NOTICES AND REPORTS ON WELL
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.  1. Type of Well:    Gas Well   Gas Well   XX Other	BECEIVED   1		
1. Type of Well:   Gas Well   XI Other   Coll 14 7004   Surprise of Operator   OCT 14 7004   OCT 105 South 4* Street, Artesia, New Mexico, 88210   OCT 105 South 4* Street, Artesia, New Mexic	1. Type of Well   Gas Well   XX Other	ERMIT" (FORM C-101) FOR SUCH	
Oil Well Gas Well XX Other  OCT 1 4 2004  OCT 1 2 2004  OC	Oil Well Gas Well XX Other  OCT 1 4 7004  2. Name of Operator  7 Atdress of Operator  3. Address of Operator  10. Pool name or Wildca Crow Flats Morrow  4. Well Location  Unit Letter: K: 1980 feet from the South line and 1980 feet from the West line  Section 17 Township 168 Range 28E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  3550' GR  Piter Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)  Fit Location: U. K Sect 17 Twp 168 Rng 28E Pit type Drilling Depth to Groundwater NA Distance from nearest surface water NA Below-grade Tank Location UL Sect Twp Rng;  feet from the line and feet from the line  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING  TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLUG AND ALTERING COMPLETION CASING TEST AND CEMENT JOB  OTHER: CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB  OTHER: CASING TEST AND CHANGE PLANS COMPLETION CASING TEST AND CEMENT JOB  OTHER: CASING TEST AND CHANGE PLANS COMPLETION CASING TEST AND CEMENT JOB  OTHER: CASING TEST AND CEMENT JOB C		•
2. Name of Operator Yates Petroleum Corporation 3. Address of Operator 105 South 4® Street, Artesia, New Mexico, 88210  4. Well Location Unit Letter: K.; 1980, feet from the _South_line and _1980, feet from the _West_ line Section 17 Township 16S Range 28E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3550' GR  Pit or Below-grade Tank Application (For Inf or below-grade tank Location UL_Sect_TwpTRing;  Fit or Below-grade Tank Application (For Inf or below-grade tank Location UL_Sect_TwpRng;  Fit or Below-grade Tank Application (For Inf or below-grade tank Location UL_Sect_TwpRng;  Fit or Below-grade Tank Application (For Inf or below-grade Tank Location UL_Sect_TwpRng;  Fit or Below-grade Tank Application (For Inf or below-grade Tank Location UL_Sect_TwpRng;  Fit or Below-grade Tank Location UL_Sect_Twp	2. Name of Operator Yates Petroleum Corporation  3. Address of Operator 105 South 4th Street, Artesia, New Mexico, 88210  4. Well Location  Unit Letter: K: 1980 feet from the South line and 1980 feet from the West line Section 17 Township 16S Range 28E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, CR, etc.) 3350' GR  Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)  Pit Location: UL K Sect 17 Twp 16S Rang 28E. Pit type Drilling. Depth to Groundwater_NA_Distance from nearest fresh wate Distance from nearest surface water_NA_Below-grade Tank Location UL_Sect_Twp_Rng_;  feet from the line and feet from the line  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CASING TEST AND  CEMENT JOB  OTHER: SExtend APD  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of propo or recompletion.  Yates Petroleum Corporation request to extend the captioned well's APD expiration date for one (1) year to November 13, 2005. A drilling pit will be constructed at this wellsite under Yates Petroleum Corporation general plan that was approved by OCD on April 15 Sources at Yates Petroleum Corporation have relayed information to met that they believe there will be enough H2S anticipated from the Morrow Formation to meet the OCD's minimum requirements for the submission of a contingency plan per rule 118. There were no records found of ground water depth, water well indication of any surface water in the area surrounding this well location. There were no records found of ground water depth, water well indication of any surface water in the area surrounding this well location.  Thank bas been/will be constructed or closed according to NMOCD guidelines L3, a general permit [XX] or an (attached) alternative construct	RECEIVED   1	
Vales Petroleum Corporation	Yates Petroleum Corporation   O25575   10. Pool name or Wildea   105 South 48 Street, Artesia, New Mexico, 88210   10. Fool name or Wildea   Crow Flats Morrow   105 South 48 Street, Artesia, New Mexico, 88210   10. Pool name or Wildea   105 South 48 Street, Artesia, New Mexico, 88210   10. Pool name or Wildea   105 South 48 Street, Artesia, New Mexico, 88210   10. Pool name or Wildea   105 South 48 Street, Artesia, New Mexico, 88210   10. Pool name or Wildea   105 South 48 Street, Artesia, New Mexico, 88210   10. Pool name or Wildea   105 South 49 Street, Artesia, New Mexico, 88210   10. Pool name or Wildea   105 South 49 Street, Artesia, New Mexico, 88210   10. Pool name or Wildea   105 South 49 Street, Artesia, New Mexico, 88210   10. Pool name or Wildea   105 South 49 Street, Artesia, New Mexico, 88210   10. Pool name or Wildea   105 South 49 Street, Artesia, New Mexico, 88210   10. Pool name or Wildea   105 South 49 Street, Artesia, New Mexico, 88210   10. Pool name or Wildea   105 South 49 Street, Artesia, New Mexico, 88210   10. Pool name or Wildea   105 South 49 Street, Artesia, New Mexico, 88210   10. Pool name or Wildea   105 South 49 Street, Artesia, New Mexico, 88210   10. Pool name or Wildea   105 South 49 Street, Artesia, New Mexico, 88210   10. Pool name or Wildea   105 South 49 Street, Artesia, New Mexico, 88210   10. Pool name or Wildea   105 South 49 Street, Artesia, New Mexico, 88210   10. Pool name or Wildea   105 South 49 Street, Artesia, New Mexico, 88210   10. Pool name or Wildea   105 South 49 Street, Artesia, New Mexico, 88210   10. Pool name or Wildea   105 South 49 Street, Artesia, New Mexico, 88210   10. Pool name or Wildea   105 South 49 Street, Artesia, Pool name or Wildea   105 South 49 Street, Artesia, Pool name or Wildea   105 South 49 Street, Artesia, Pool name or Wildea   105 South 49 Street, Artesia, Pool name or Wildea   105 South 49 Street, Artesia, Pool name or Wildea   105 South 49	OCT 1 4 2004 9 OGRID Number	
10. Pool name or Wildcat   10. Pool name or Wi	3. Address of Operator 105 South 4 <sup>th</sup> Street, Artesia, New Mexico, 88210  4. Well Location  Unit Letter: K : 1980 feet from the South line and 1980 feet from the West line  Section 17 Township 168 Range 28E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3550 'GR  Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)  Pit Location: UL K Sect 17. Twp 168 Rag 28E Pit type Drilling. Depth to Groundwater N/A Distance from nearest fresh wate Distance from nearest surface water N/A Below-grade Tank Location UL Sect Twp Rang;  feet from the line and feet from the line  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ABANDON ABANDON CEMENT JOB  OTHER: COMPLETION TO:  TEMPORARILY ABANDON CHANGE PLANS COMPLETION TO:  CASING TEST AND CEMENT JOB  OTHER: XX Extend APD  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of propo or recompletion.  Yates Petroleum Corporation request to extend the captioned well's APD expiration date for one (1) year to November 13, 2005. Addrilling pit will be constructed at this wellsite under Yates Petroleum Corporation general plan that was approved by OCD on April 15 Sources at Yates Petroleum Corporation have relayed information to me that they believe there will be enough 12S anticipated from the Morrow Formation to meet the OCD's minimum requirements for the submission of a contingency plan per rule 118.  The State Engineers Web Site has been accessed for the captioned well. There were no records found of ground water depth, water well indication of any surface water in the area surrounding this well location.  Thank you,	025575	
Well Location	Unit Letter: K: 1980 feet from the South line and 1980 feet from the West line  Section 17 Township 16S Range 28E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3550' GR  Pit or Below-grade Tank Application (For pit or below-grade tank dosures, a form C-144 must be attached)  Pit Location: UL K. Sect 17 Twp 16S Rng 28E Pit type Drilling Depth to Groundwater N/A Distance from nearest fresh wate Distance from nearest surface water N/A Below-grade Tank Location UL Sect Twp Rng;  feet from the line and feet from the line  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING  TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CEMENT JOB  OTHER: COMPLETION CHANGE PLANS  OTHER: Extend APD  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of propo or recompletion.  Yates Petroleum Corporation request to extend the captioned well's APD expiration date for one (1) year to November 13, 2005.  A drilling pit will be constructed at this wellsite under Yates Petroleum Corporation general plan that was approved by OCD on April 15 Sources at Yates Petroleum Corporation have relayed information to me that they believe there will be enough H2S anticipated from the Morrow Formation to meet the OCD's minimum requirements for the submission of a contingency plan per rule 118.  The State Engineers Web Site has been accessed for the captioned well. There were no records found of ground water depth, water well indication of any surface water in the area surrounding this well location.  Thank you, a general permit XX or an (attached) alternative tank has been/will be constructed or closed according to NMOCD guidelines , a general permit XX or an (attached) alternative		
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Section 17 Township 16S Range 28E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3550 'GR  Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)  Pit Location: UL K Sect 17. Twp 18S. Rng 28E. Pit type Drilling Depth to Groundwater_N/A. Distance from nearest fresh water well_N/A.  Distance from nearest surface water_N/A Below-grade Tank Location UL_Sect_Twp_Rng_;  feet from the line and feet from the line  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT    PULL OR ALTER CASING   MULTIPLE   CASING TEST AND   CEMENT JOB  OTHER:   OTHER:   Extend APD  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Yates Petroleum Corporation request to extend the captioned well's APD expiration date for one (1) year to November 13, 2005.  A drilling pit will be constructed at this wellsite under Yates Petroleum Corporation general plan that was approved by OCD on April 15, 2004. Sources at Yates Petroleum Corporation have relayed information to me that they believe there will be enough H2S anticipated from the surface to the Morrow Formation to meet the OCD's minimum requirements for the submission of a contingency plan put 18 18.  The State Engineers Web Site has been accessed for the captioned well. There were no records found of ground water depth, water well, or any indication of any surface water in the area surrounding this well location.  Thank you.  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will	Section 17 Township 16S Range 28E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3550' GR  Pit or Below-grade Tank Application (For pit or below-grade tank dosures, a form C-144 must be attached)  Pit Location: UL _K Sect _17 Twp _16S Rng _28E _Pit type _Drilling _Depth to Groundwater _N/A _Distance from nearest fresh wate _Distance from nearest surface water _N/ABelow-grade Tank Location ULSectTwpRng; Feet from theline andfeet from thelineline  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORKPLUG AND ABANDONREMEDIAL WORKALTERING  TEMPORARILY ABANDONCHANGE PLANSCOMMENCE DRILLING OPNSPLUG AND ABANDONABANDONABANDON		
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11. Elevation (Show whether DR, RKB, RT, GR, etc.)   3550 'GR	11. Elevation (Show whether DR, RKB, RT, GR, etc.)   3550' GR	D 40E NR/D/ C / E11	G. 4' 17 T 1' 16G B 20D
3550° GR	SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMPLETION   CASING TEST AND   CEMENT JOB		
Pit to Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)   Pit Location: U.L. K. Sect	Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)  Pit Location: UL K Sect 17 Twp 16S Rng 28E Pit type Drilling Depth to Groundwater N/A Distance from nearest fresh wate Distance from nearest surface water N/A Below-grade Tank Location UL Sect Twp Rng;  feet from the line and feet from the line  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING PLUG AND ABANDON COMMENCE DRILLING OPNS. PLUG AND ABANDON COMMENCE DRILLING OPNS. PLUG AND ABANDON COMPLETION COMPLETION CEMENT JOB  OTHER: XE Extend APD  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of propo or recompletion.  Yates Petroleum Corporation request to extend the captioned well's APD expiration date for one (1) year to November 13, 2005.  A drilling pit will be constructed at this wellsite under Yates Petroleum Corporation general plan that was approved by OCD on April 15 Sources at Yates Petroleum Corporation have relayed information to me that they believe there will be enough H2S anticipated from the Morrow Formation to meet the OCD's minimum requirements for the submission of a contingency plan per rule 118. The State Engineers Web Site has been accessed for the captioned well. There were no records found of ground water depth, water well indication of any surface water in the area surrounding this well location. Thank you,  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit of tank has been/will be constructed or closed according to NMOCD guidelines , a general permit of the caption of the tank has been/will be constructed or closed according to NMOCD guidelines , a general permit of the captioned well.		
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