Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

MMOCD

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
							SUBMIT IN TRIPLICATE - Other instructions on reverse side. RECEIVEL
1. Type of Well				2 1 7004	4 8. Well Name and No. POKER LAKE UNIT 188		
2. Name of Operator Contact: CINDI GOODMAN					l Δ·		
2. Name of Operator BASS ENTERPRISES PROD	_	man@basspet.com					
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432.683.2277 Fx: 432.687.0329			10. Field and Pool, or Exploratory NASH DRAW-DELAWARE			
4. Location of Well (Footage, Sec., 7		11. County or Parish, and State					
Sec 5 T24S R30E NENW 660FNL 1880FWL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	ze Deepen		□ Product	ion (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	□ Frac	ture Treat	□ Reclam	ation	☐ Well Integrity	
Subsequent Report	Subsequent Report Casing Repair New		Construction	☐ Recomplete		Other Drilling Operation	
☐ Final Abandonment Notice	Change Plans	Plug and Abando		☐ Tempor	arily Abandon	Drilling Operation	
	Convert to Injection	Plug Back		□ Water I	Disposal		
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Bass' Poker Lake Unit Well # drilled when lost returns were drilling began. At the first concirculation around the bit). The the pipe backed off at 85'. Sul the pipe was again backed off The well bore will be moved 3 150' and 13-3/8" casing (cond to the original surface casing	rk will be performed or provide operations. If the operation repandonment Notices shall be final inspection.) 188 was spudded at 10:0 experienced at 250'. LCN nection, TD 283', the hole be bit was worked through osequent jarring on the first at 85'(TOF) and 200 sx 6' to the south where a 1 luctor) will be set and cer setting depth of 675'.	e the Bond No. or sults in a multipled only after all of am on 10/15 per public ways and the public ways are public ways and the public ways are public ways and the public ways are public wa	in file with BLM/BI completion or recequirements, inclu s/04. 12-1/4" sumped without reand packed of o0'. A freepoint any further moves spotted from I I be drilled to the	A. Required su ompletion in a ding reclamatic rface hole we turns and of (no t was run and vement; thus TOF to 4' belie redbeds a	bsequent reports shall be new interval, a Form 316 in, have been completed, as being lry d	e filed within 30 days 50-4 shall be filed once	
14. Thereby certify that the foregoing is	true and correct. Electronic Submission a For BASS ENTERP nmitted to AFMSS for proc	RISES PRODU	CŤION CO, sen	t to the Carls	bad		
Name(Printed/Typed) CINDI GOODMAN			Title AUTHO	ORIZED REF	PRESENTATIVE		
Signature (Electronic Submission)			Date 10/20/2				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	····	
Approved By ACCEPTED			ALEXIS O TitlePETROLI	SWOBODA EUM ENGIN		Date 10/20/2	
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsba	ad			