

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Alamosa, NM 88210

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1079 FNL 1610 FEL NWNE(B) Sec 35 T18S R30E

3b. Phone No. (include area code)  
192463  
915-685-5717

5. Lease Serial No.

NM-93771

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

OXY Ivore Federal #1

9. API Well No.

30-015-32507

10. Field and Pool, or Exploratory Area

Undsg Hackberry Morrow, N

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

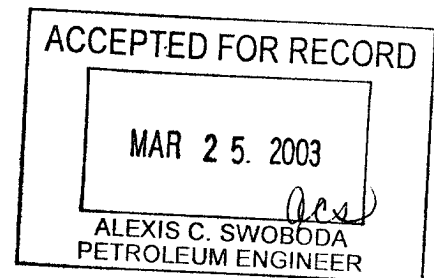
- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Completion</u>                         |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE OTHER ATTACHED



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

3/24/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## OXY IVORE FEDERAL #1

02/06/2003 CMIC: gary henrich

miru baker atlas wl,rih w/cbl tools,tag up @ 12039',press. csg. to 2500#,run cmt. bond log from 12,039' to 7450',found top of cmt. @ 7674',bleed csg. down,pooch w/cbl tools,si,rig down wl.(log showed good bond from 12,039' to 11,330',fair bond to 9050',poor bond from 9050' to 8880',fair bond from 8880' to t.o.c. @ 7674')

02/15/2003 CMIC: GARY HENRICH

road unit & crew to loc.,move in matting boards & pipe racks,spot & rig up,unload,rack & tallt 390 jts. 2 7/8" L-80 6.5# eue 8 rnd. tbg.,nu 5k hyd. bop,rih w/ 4 3/4" bit,5.5" csg. scraper & 300 jts. 2 7/8" tbg. to 9682',sisd!

02/19/2003 CMIC: GARY HENRICH

finish rih w/tbg. to 12,045' & tag up, ru bj services,break circ.,pump 300 gals. xylene,500 gals.15% pickle acid & displace to pit w/250 bbls.6% kcl,containing clay stabilizers & pkr. fluid,test csg. to 2500#(OK), rd bj, pooh w/15 jts.,sisd due to high winds!

02/20/2003 CMIC: GARY HENRICH

finish pooh w/tbg.,csg. scraper & bit,load csg. w/6% kcl, ru baker atlas wl,rih w/tcp assy. & 5.5" baker hornet wl set pkr. On wl,correlate gun depth to open hole log to perforate morrow formation from 11,638'- 48',try to set pkr. @ 11,584' & pkr. would not set,pooch w/pkr. & tcp assy.,firing head showed to be wet,sisd!

02/21/2003 CMIC: GARY HENRICH

rih w/tcp assy. & pkr. on wl,gamma gun quit working,pooch,change out gamma gun, rih ,correlate depth to open hole log, set pkr. @ 11,584',guns on depth to perforate from 11,638' - 48',pooch,rd wl,rih w/on/off tool & 27/8" tbg.,latch onto pkr.,space tbg. out,nd bop, nu tree,sisd!

1-4"bull plugged perf.gun	-	10.92
1-4"safety spacer(blank gun)	-	10.84
1-3.125"mech.firing head	-	1.63
1-2 3/8" L-80 pup jt.	-	10.03
1-3.125"x1.88"mech.gun release	-	1.93
1-3.060"x1.995"flow sub w/debris barrier	-	.53
1-2 3/8"L-80 pup jt.	-	10.13
1-2 3/8"x1.81"F"nipple	-	.98
1-2 3/8"L-80 pup jt.	-	10.18
1-5.5"x2 3/8"hornet wl set pkr.	-	7.65
1-4.5"x2 7/8"x1.875"F"on/off tool	-	1.50
358-jts.2 7/8"L-80 8 rnd.tbgs.	-	11,526.02
2-2 7/8"L-80 pup jts.	-	20.13
1-jt. 2 7/8"L-80 tbgs.	-	32.23
total	-	11,644.70
kb	-	4.22
bottom of bullplug	-	11,648.92
gun release @ 11,613.57 - 1.81 @ 11,601.93 - pkr. @ 11,584.10 - 1.87 @ 11,582.60		

02/22/2003 CMIC: GARY HENRICH

0# sitp,ru swab,swab tbgs. dry to pkr. @ 11,582',si,rd swab,rig unit down,clean loc.,sd!

03/04/2003 CMIC: GARY HENRICH

nu choke manifold,lays & stake down flowline to pit,drop bar & perforate morrow formation from 11,638'- 11,648'@ 4 spf w/predator 38.5 gram charges (41 holes)had gas to surface in 2 min.,pressure built to 550# on 32/64" choke in 1 hr.,clean well up to pit for 2 hrs.,recovered 2 bw,purge sales line,warm up stack pack & tur well down line,ftp 1700# on 17/64" choke,rate 2.1 mcf/d. On line @ 11:45 03/03/2003 FTP - 1750 LP - 508 Rate - 2177 Choke - 17/64

03/05/2003 CMIC: GARY HENRICH

Gas - 1446 Oil - 91 Water - 0 FTP - 1822 LP - 339 Rate - 2276 Choke - 17/64

03/06/2003 CMIC: GARY HENRICH

Gas - 2179 Oil - 75 Water - 0 FTP - 1839 LP - 423 Rate - 2264 Choke - 17/64

03/07/2003 CMIC: GARY HENRICH

Gas - 2147 Oil - 93 Water - 0 FTP - 1833 LP - 416 Rate - 2140 Choke - 17/64

03/08/2003 CMIC: GARY HENRICH

Gas - 2651 Oil - 127 Water - 0 FTP - 1155 LP - 480 Rate - 3330 Choke - 18/64

03/09/2003 CMIC: GARY HENRICH

Gas - 3212 Oil - 122 Water - 0 FTP - 1151 LP - 443 Rate - 3303 Choke - 18/64

03/10/2003 CMIC: GARY HENRICH

Gas - 3217 Oil - 100 Water - 0 FTP - 1155 LP - 487 Rate - 3217 Choke - 18/64

03/11/2003 CMIC: Gary Henrich

Gas - 3235 Oil - 135 Water - 0 FTP - 1169 LP - 436 Rate - 3140 Choke - 18/64

03/12/2003 CMIC: Gary Henrich

Gas - 3407 Oil - 130 Water - 0 FTP - 993 LP - 452 Rate - 3413 Choke - 26/64

03/13/2003 CMIC: Gary Henrich

Gas - 3421 Oil - 135 Water - 0 FTP - 846 LP - 505 Rate - 3509 Choke - 28/64

03/14/2003 CMIC: Gary Henrich

Gas - 3504 Oil - 107 Water - 0 FTP - 893 LP - 494 Rate - 3526 Choke - 28/64

03/15/2003 CMIC: Gary Henrich

Gas - 3507 Oil - 130 Water - 0 FTP - 893 LP - 431 Rate - 3472 Choke - 28/64

03/16/2003 CMIC: Gary Henrich

Gas - 3503 Oil - 110 Water - 8 FTP - 891 LP - 450 Rate - 344 Choke - 28/64

03/17/2003 CMIC: Gary Henrich

Gas - 3503 Oil - 115 Water - 0 FTP - 896 LP - 412 Rate - 3470 Choke - 28/64

BUREAU OF LAND MANAGEMENT  
ROSWELL OFFICE

2003 MAR 25 AM 9:11

RECEIVED