Submit 3 Copies to Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

30-005-60925

Operator		Lease		Well No.
CARL A. SCHELLINGER		Campbell Sta. Unit		1
Location of Well: Unit M	Sec. 34	Twp 8S	Rge 27E	County CHAVES

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	ABO	GAS	FLOW	TBG	OPEN
Lower Compl	PENN.	GAS	FLOW	CSG	OPEN

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7:30 AM 10-4-04

Well opened at (hour, date): 9:30 AM 10-4-04

RECEIVED
OCT 18 2004
OCD-ARTESIA

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test	130	240
Stabilized? (Yes or No)	YES	YES
Maximum pressure during test	130	295
Minimum pressure during test	115	240
Pressure at conclusion of test	115	240
Pressure change during test (Maximum minus Minimum)	15	55
Was pressure change an increase or a decrease?	DECREASE	INCREASE

Well closed at (hour, date): 9:45 AM 10-5-04 Total Time On Production 24 1/4 Hrs

Oil Production During Test: 0 bbls; Grav. _____ Gas Production During Test 16 MCF; GOR _____

Remarks _____

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing		X
Pressure at beginning of test	120	300
Stabilized? (Yes or No)	YES	YES
Maximum pressure during test	200	300
Minimum pressure during test	120	115
Pressure at conclusion of test	200	115
Pressure change during test (Maximum minus Minimum)	80	185
Was pressure change an increase or a decrease?	INCREASE	DECREASE

Well closed at (hour, date) 1:30 PM 10-6-04 Total time on Production 25 1/2 Hrs

Oil production During Test: _____ bbls; Grav. _____; Gas Production During Test 108 MCF; GOR _____

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

CARL A. SCHELLINGER
Operator

Jeff Heck
Signature

JEFF HECK — Measurement Tech II
Printed Name — Title

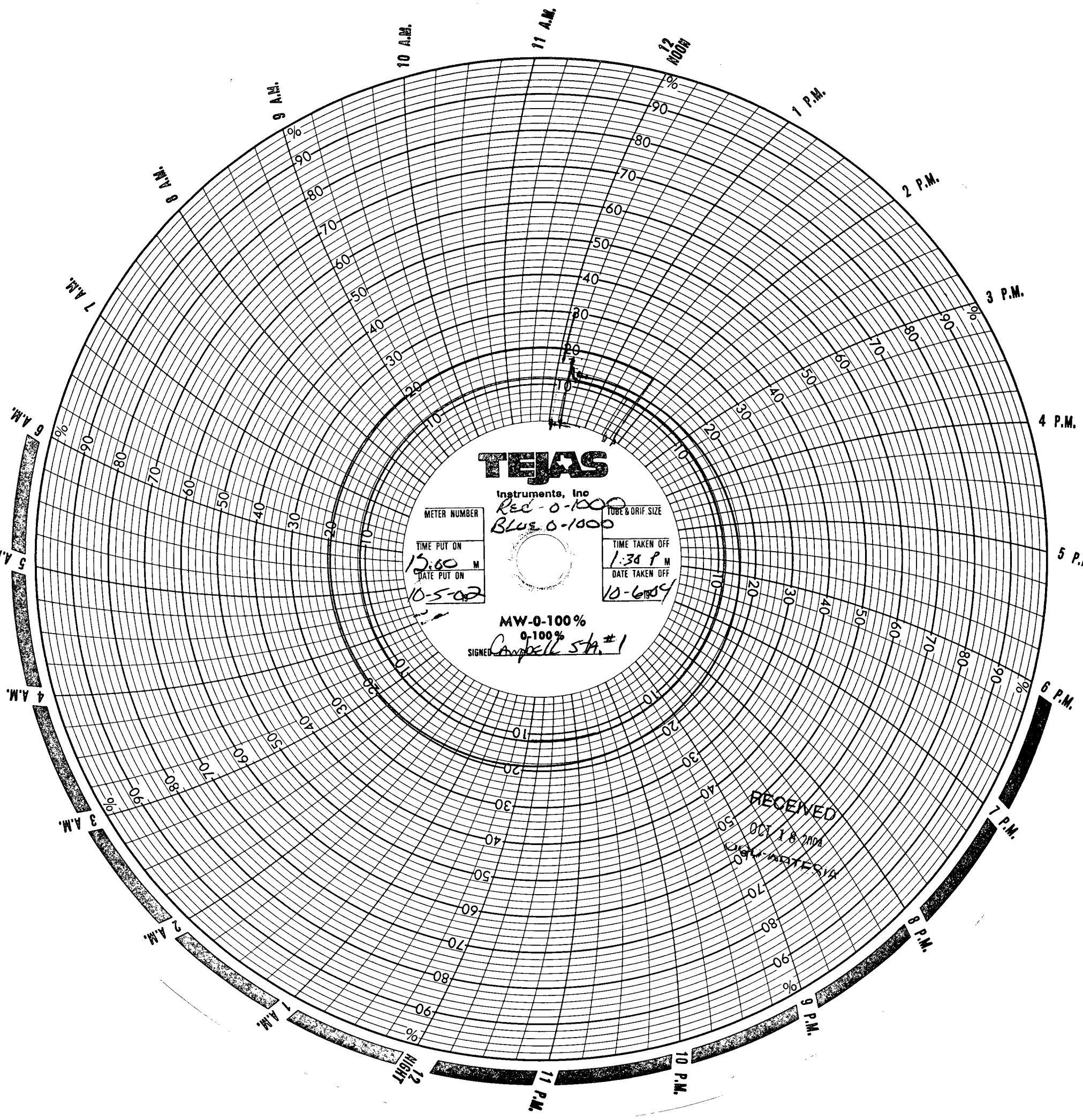
10-13-04 — 505/622-9974

OIL CONSERVATION DIVISION

Date Approved OCT 20 2004

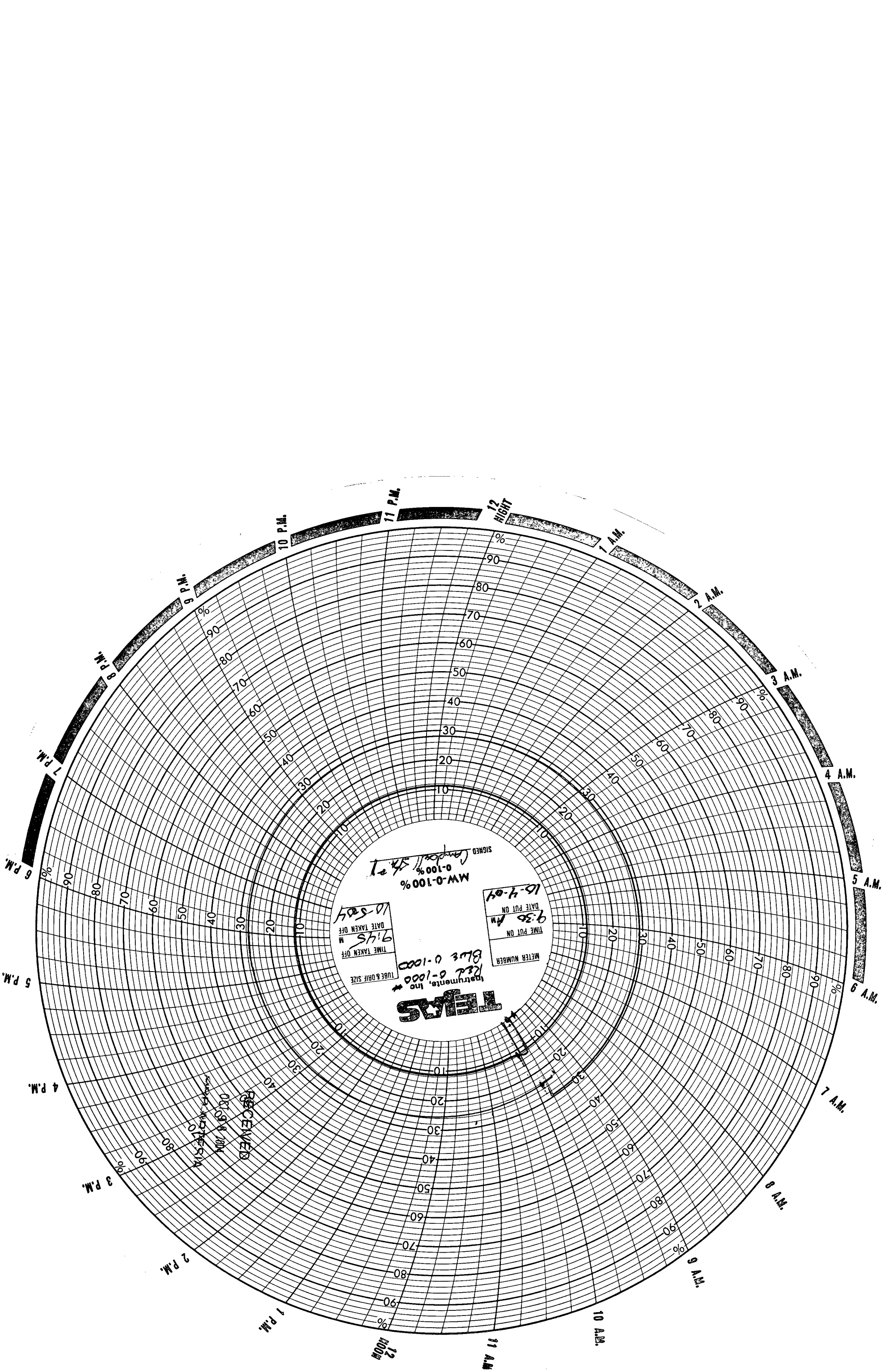
By _____

Title Field Rep II


TEJAS
Instruments, Inc
METER NUMBER
Red - 0-1000
Blue 0-1000
TUBE & ORIF. SIZE
TIME PUT ON
15:00 M
DATE PUT ON
10-5-02
TIME TAKEN OFF
1:30 P M
DATE TAKEN OFF
10-6-02
MW-0-100%
0-100%
SIGNED Campbell Sta. #1
RECEIVED
OCT 18 2002
DIV. OF WATER RES.
12 NOON
1 P.M.
2 P.M.
3 P.M.
4 P.M.
5 P.M.
6 P.M.
7 P.M.
8 P.M.
9 P.M.
10 P.M.
11 P.M.
12 NIGHT
1 A.M.
2 A.M.
3 A.M.
4 A.M.
5 A.M.
6 A.M.
7 A.M.
8 A.M.
9 A.M.
10 A.M.
11 A.M.

Blue Csg. Shut In

Red TBG Flow = 108 mcf/day


12 HIGHT
1 A.M.
2 A.M.
3 A.M.
4 A.M.
5 A.M.
6 A.M.
7 A.M.
8 A.M.
9 A.M.
10 A.M.
11 A.M.
12 NOON
1 P.M.
2 P.M.
3 P.M.
4 P.M.
5 P.M.
6 P.M.
7 P.M.
8 P.M.
9 P.M.
10 P.M.
11 P.M.
%
10
20
30
40
50
60
70
80
90
SIGNED
MW-0-100%
0-100%
METER NUMBER
TIME PUT ON
9:30 AM
DATE PUT ON
10-4-04
TIME TAKEN OFF
9:45 AM
DATE TAKEN OFF
10-5-04
TUBE & ORIF. SIZE
Red 0-1000
Blue 0-1000
Instruments, Inc
TEXAS
RECEIVED
AUG 08 2005
DIV. OF OIL, GAS & MINING

Red - Tubing - PENN. Shut In

Blue - Csg. - ABO - Flow = 16 mcf/day