

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>YATES Petroleum Corp.</u>		Lease <u>IBUS XU</u>		Well No. <u>2</u>	
Location of Well	Unit <u>C</u>	Sec. <u>25</u>	Twp <u>9S</u>	Rge <u>26E</u>	County <u>CHAVES</u>
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	<u>WOLF Camp</u>	<u>GAS</u>	<u>Flow</u>	<u>CSG.</u>	<u>12/64</u>
Lower Compl	<u>PENN.</u>	<u>GAS</u>	<u>Flow</u>	<u>TBG.</u>	<u>14/64</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00 Am 10-4-04

	Upper Completion	Lower Completion
Well opened at (hour, date):	<u>X</u>	
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....	<u>170</u>	<u>240</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>170</u>	<u>640</u>
Minimum pressure during test.....	<u>147</u>	<u>240</u>
Pressure at conclusion of test.....	<u>147</u>	<u>640</u>
Pressure change during test (Maximum minus Minimum).....	<u>23</u>	<u>400</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>INCREASE</u>
Well closed at (hour, date): <u>10:15 Am 10-5-04</u>	Total Time On Production <u>23 Hrs.</u>	
Oil Production During Test: _____ bbls; Grav. _____	Gas Production During Test <u>42</u>	MCF; GOR _____
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): <u>11:00 Am 10-5-04</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>160</u>	<u>640</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>160</u>	<u>640</u>
Minimum pressure during test.....	<u>183</u>	<u>240</u>
Pressure at conclusion of test.....	<u>183</u>	<u>245</u>
Pressure change during test (Maximum minus Minimum).....	<u>23</u>	<u>400</u>
Was pressure change an increase or a decrease?.....	<u>INCREASE</u>	<u>DECREASE</u>
Well closed at (hour, date): <u>11:20 10-6-04</u>	Total time on Production <u>24 1/3 Hrs.</u>	
Oil production During Test: <u>0</u> bbls; Grav. _____	Gas Production During Test <u>23</u>	MCF; GOR _____
Remarks _____		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

YATES Petroleum Corp.

Operator

Jeff Acker

Signature

Jeff Acker

Printed Name

10-13-04

Measurement Tech II

Title

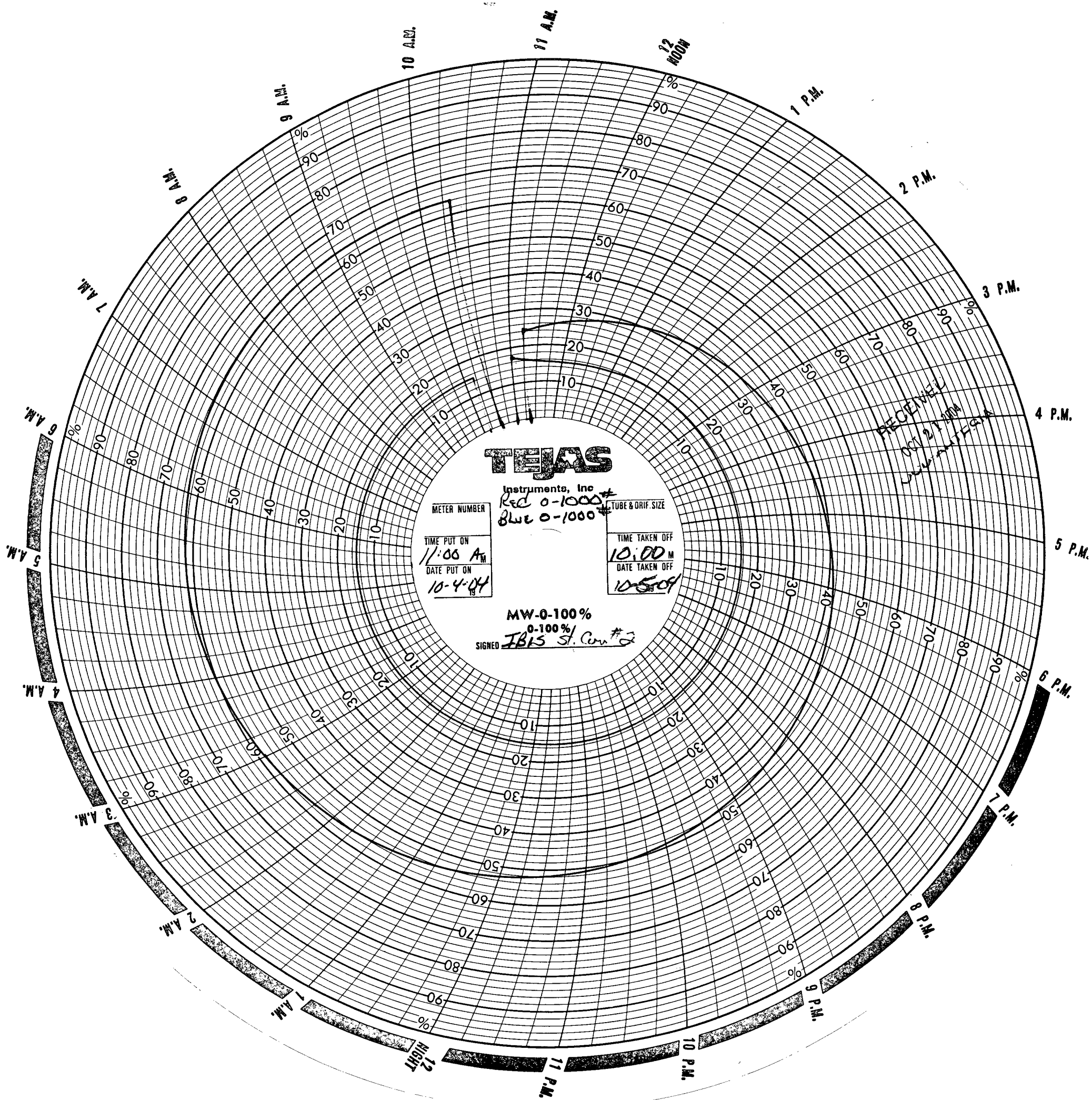
505/622-9774

OIL CONSERVATION DIVISION

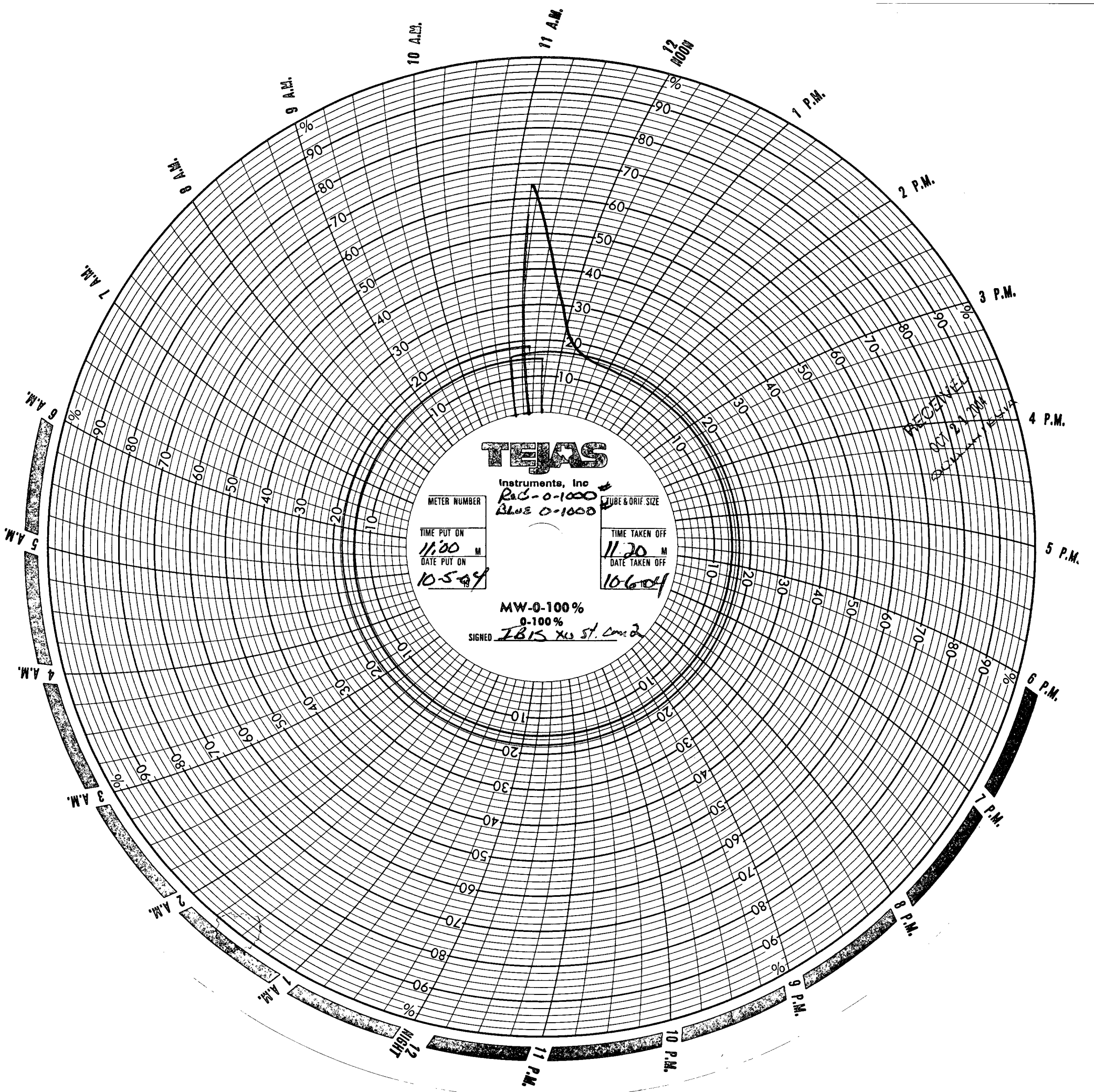
Date Approved OCT 21 2004

By [Signature]

Title Field Rep ID



Blue - TBq. Shut In
Red - GSG. Flow = 42 MCF/day



Blue TB6 - Flow - 23 mcf/day
Red C59. Shut In