

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>YATES Petroleum Corp.</u>		Lease <u>WITZ VN ST.</u>		Well No. <u>3</u>	
Location of Well	Unit <u>I</u>	Sec. <u>26</u>	Twp <u>9</u>	Rge <u>26</u>	County <u>CHAVES</u>
	Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)
Upper Compl	<u>WOLF CAMP</u>		<u>GAS</u>	<u>Flow</u>	<u>CSG.</u>
Lower Compl	<u>PERMIAN</u>		<u>GAS</u>	<u>Flow</u>	<u>TBG.</u>
					Choke Size
					<u>60/64</u>
					<u>24/64</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:30 Am 10-4-04

Well opened at (hour, date): 10:30 Am 10-4-04

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>155</u>	<u>400</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>155</u>	<u>490</u>
Minimum pressure during test.....	<u>140</u>	<u>400</u>
Pressure at conclusion of test.....	<u>140</u>	<u>490</u>
Pressure change during test (Maximum minus Minimum).....	<u>15</u>	<u>90</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>INCREASE</u>
Well closed at (hour, date): <u>10:30 Am 10-5-04</u>	Total Time On Production <u>24 Hrs.</u>	
Oil Production During Test: <u>0</u> bbls; Grav. _____	Gas Production During Test <u>15</u> MCF; GOR _____	
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): 11:15 Am 10-5-04

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>150</u>	<u>495</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>165</u>	<u>495</u>
Minimum pressure during test.....	<u>150</u>	<u>200</u>
Pressure at conclusion of test.....	<u>165</u>	<u>200</u>
Pressure change during test (Maximum minus Minimum).....	<u>15</u>	<u>295</u>
Was pressure change an increase or a decrease?.....	<u>INCREASE</u>	<u>DECREASE</u>
Well closed at (hour, date): <u>11:40 Am 10-6-04</u>	Total time on Production _____	
Oil production During Test: <u>0</u> bbls; Grav. _____	Gas Production During Test <u>764</u> MCF; GOR _____	
Remarks _____		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Yates Petroleum Corp.

Operator

Jeff Deck

Signature

JEFF DECK

Printed Name

Measurement Tech II

Title

10-13-04

585/622-9874

OIL CONSERVATION DIVISION

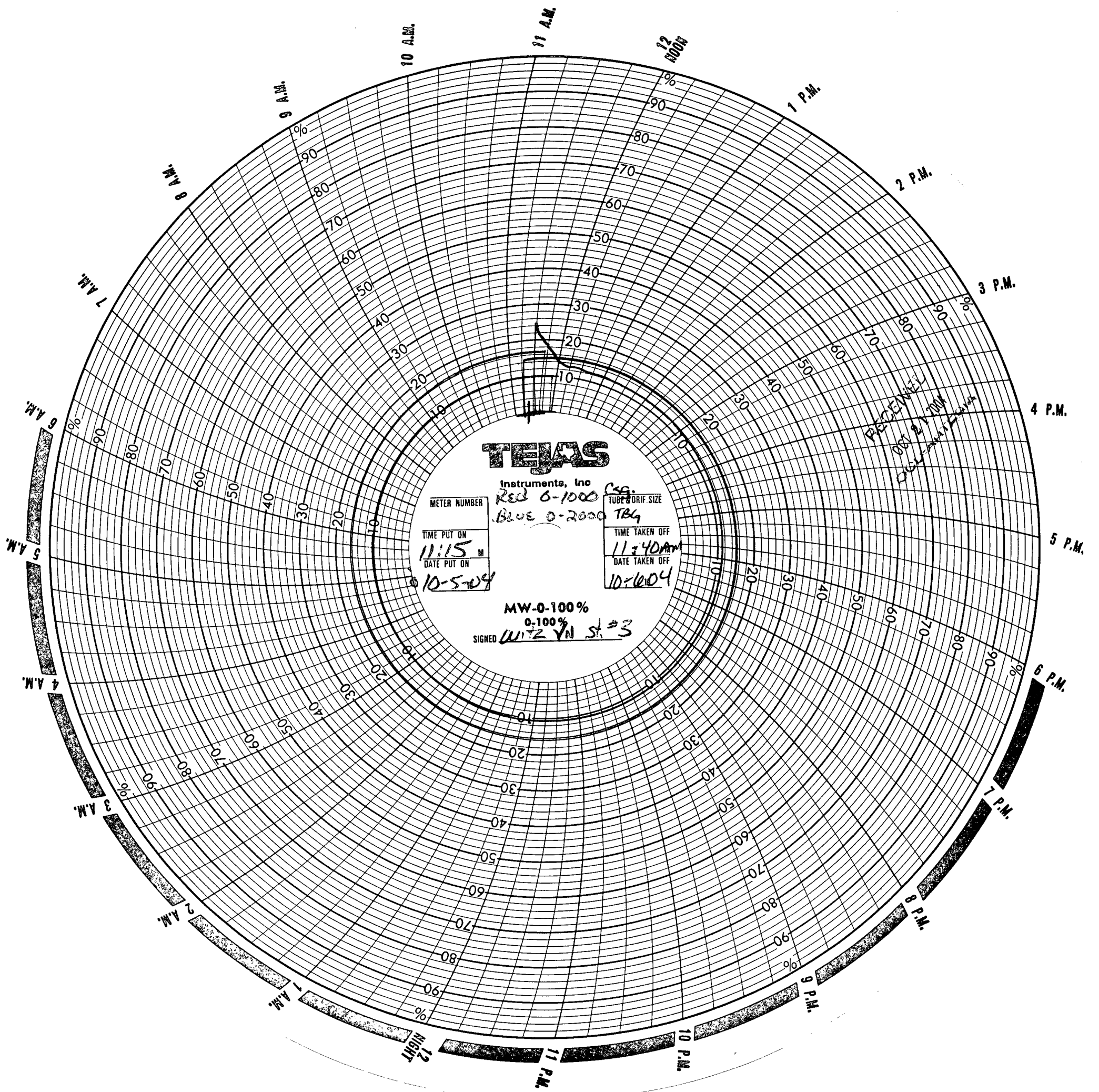
OCT 21 2004

Date Approved _____

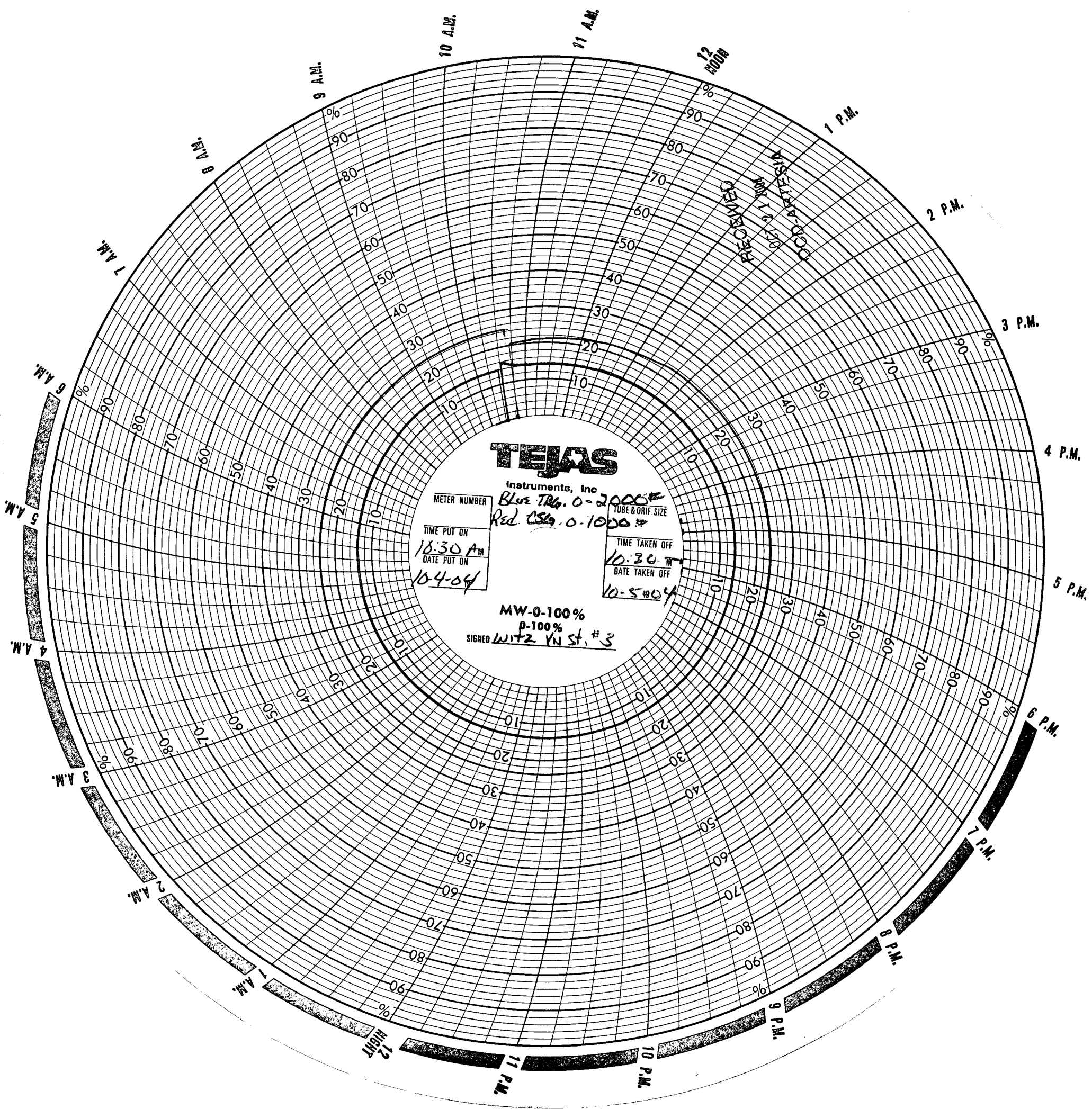
By _____

Title _____

Field Rep ID



Blue - TBG - Flow = 767 mcf/day^e
Red - ESG - Shut In - Wolfcamp.



Blue TBq. Shut In - order.
Red Csg. - Flow well Camp = 15 mcf/day