Submit 3 Copies to Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

30-005-62653

Operator	YATES Petroleum Corp	Lease	TERRA 35 ST.	Well No.	1
Location of Well: Unit	H	Sec. 35	Twp 9S	Rge 26E	County CHAVES

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	AEUONIAN	GAS	FLOW	TBG	24/64
Lower Compl	Wolf Camp	GAS	FLOW	CSG	24/64

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00 AM 10-6-04

Well opened at (hour, date): 1:00 PM 10-6-04

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test	180	360
Stabilized? (Yes or No)	YES	YES
Maximum pressure during test	180	480
Minimum pressure during test	145	360
Pressure at conclusion of test	150	480
Pressure change during test (Maximum minus Minimum)	35	120
Was pressure change an increase or a decrease?	DECREASE	INCREASE

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OCT 21 2004
OCD-ARTESIA

Well closed at (hour, date): 2:15 PM 10-7-04 Total Time On Production 25 1/4 Hrs.

Oil Production During Test: -0- bbls; Grav. _____ Gas Production During Test -0- MCF; GOR _____

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 3:30 P.M. 10-7-04

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test	165	480
Stabilized? (Yes or No)	YES	YES
Maximum pressure during test	245	480
Minimum pressure during test	165	160
Pressure at conclusion of test	245	165
Pressure change during test (Maximum minus Minimum)	80	320
Was pressure change an increase or a decrease?	INCREASE	DECREASE

Well closed at (hour, date) 3:35 PM 10-8-04 Total time on Production 24 Hrs.

Oil production During Test: -0- bbls; Grav. _____; Gas Production During Test 524 MCF; GOR _____

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

YATES Petroleum Corp.
Operator

Jeff Aeck
Signature

Jeff Aeck — Measurement Tech III
Printed Name — Title

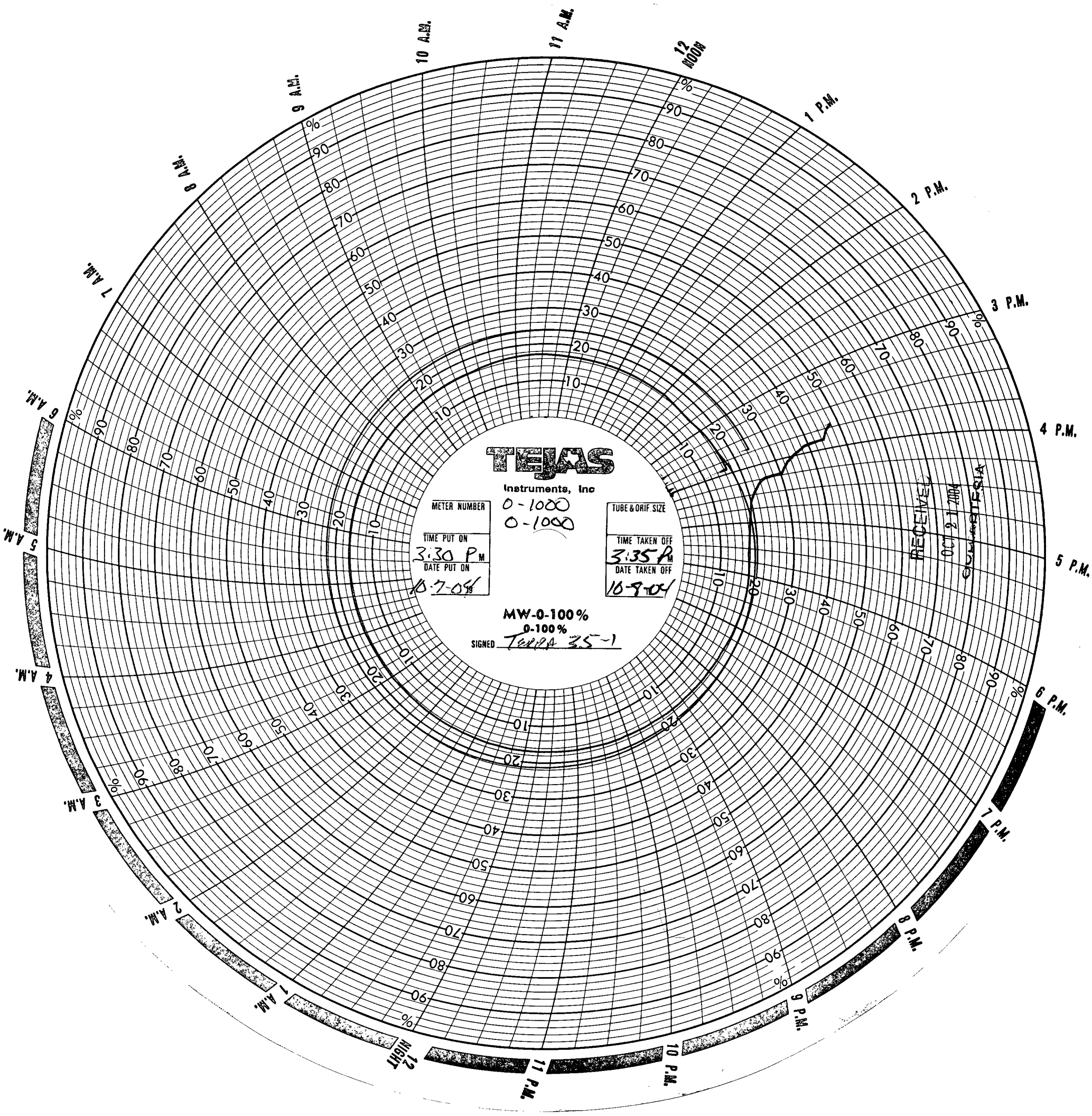
10-13-04 — 505/622-9874
Date — Phone

OIL CONSERVATION DIVISION

Date Approved OCT 21 2004

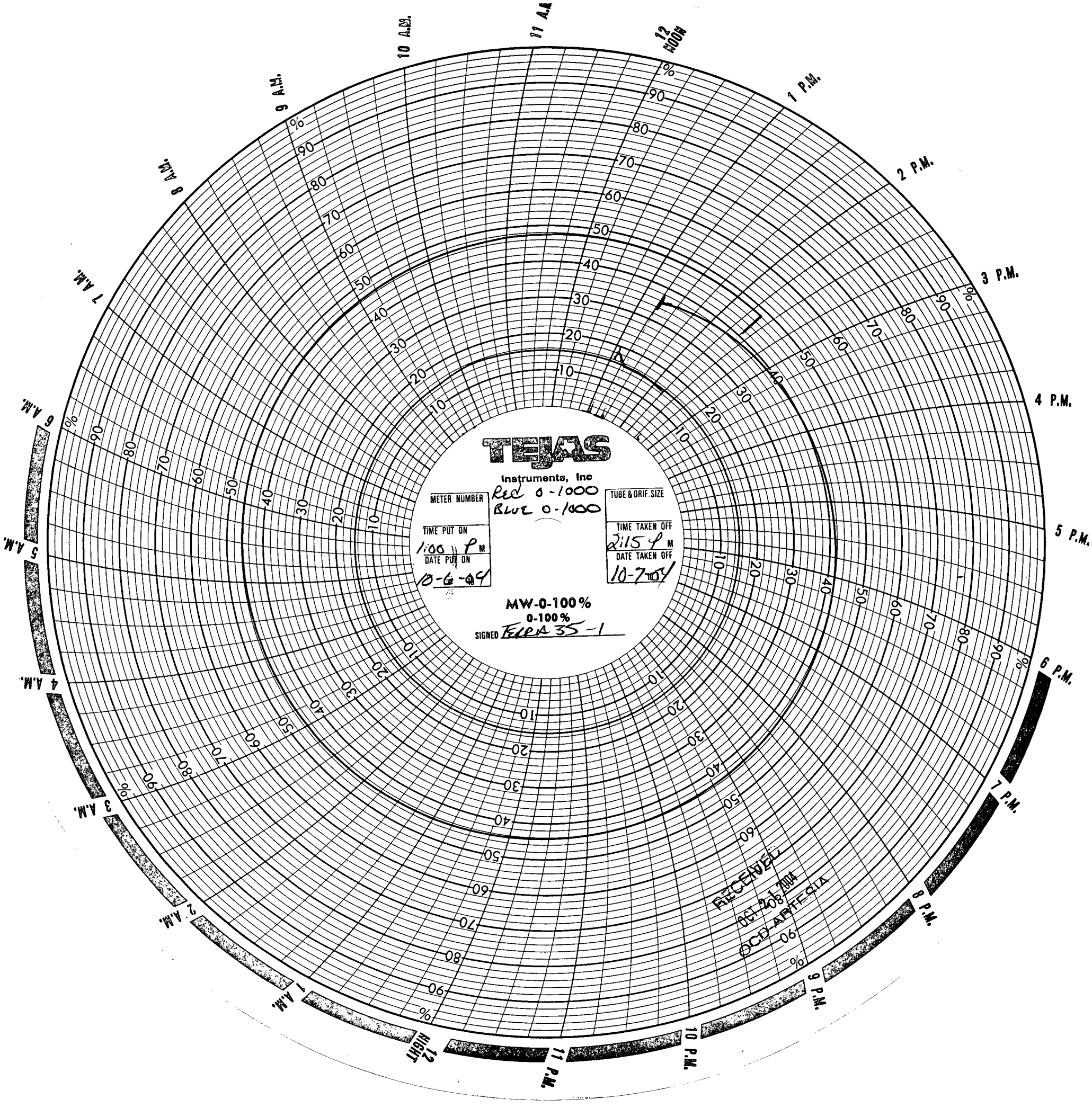
By _____

Title Field Rep II


TEJAS
Instruments, Inc
METER NUMBER
0-1000
0-1000
TUBE & ORIF. SIZE
TIME PUT ON
3:30 PM
DATE PUT ON
10-7-05
TIME TAKEN OFF
3:35 PM
DATE TAKEN OFF
10-9-04
MW-0-100%
0-100%
SIGNED Tejas 35-1
RECEIVED
OCT 21 2004
COLLEGE STA.
12 NOON
1 P.M.
2 P.M.
3 P.M.
4 P.M.
5 P.M.
6 P.M.
7 P.M.
8 P.M.
9 P.M.
10 P.M.
11 P.M.
12 NIGHT
1 A.M.
2 A.M.
3 A.M.
4 A.M.
5 A.M.
6 A.M.
7 A.M.
8 A.M.
9 A.M.
10 A.M.
11 A.M.

22"
165#
.657

Flow TBG Blue =
Shut IN Csg. Red


TEJAS
Instruments, Inc
METER NUMBER
Red 0-1000
Blue 0-1000
TUBE & ORIF. SIZE
TIME PUT ON
1:00 PM
DATE PUT ON
10-6-04
TIME TAKEN OFF
2:15 PM
DATE TAKEN OFF
10-7-04
MW-0-100%
0-100%
SIGNED Felipe 35-1
RECEIVED
OCT 08 2004
OCD-ARTESIA
12 NOON
1 P.M.
2 P.M.
3 P.M.
4 P.M.
5 P.M.
6 P.M.
7 P.M.
8 P.M.
9 P.M.
10 P.M.
11 P.M.
NIGHT
1 A.M.
2 A.M.
3 A.M.
4 A.M.
5 A.M.
6 A.M.
7 A.M.
8 A.M.
9 A.M.
10 A.M.
11 A.M.

CSA Flow
TBA - SWX FW