This form is <u>not</u> to be used For reporting Packer Leakage Test in Northwest New Mexico

NEW MEXICO OIL CONSERVATION DIVISION

Revised June 9, 2003

Well

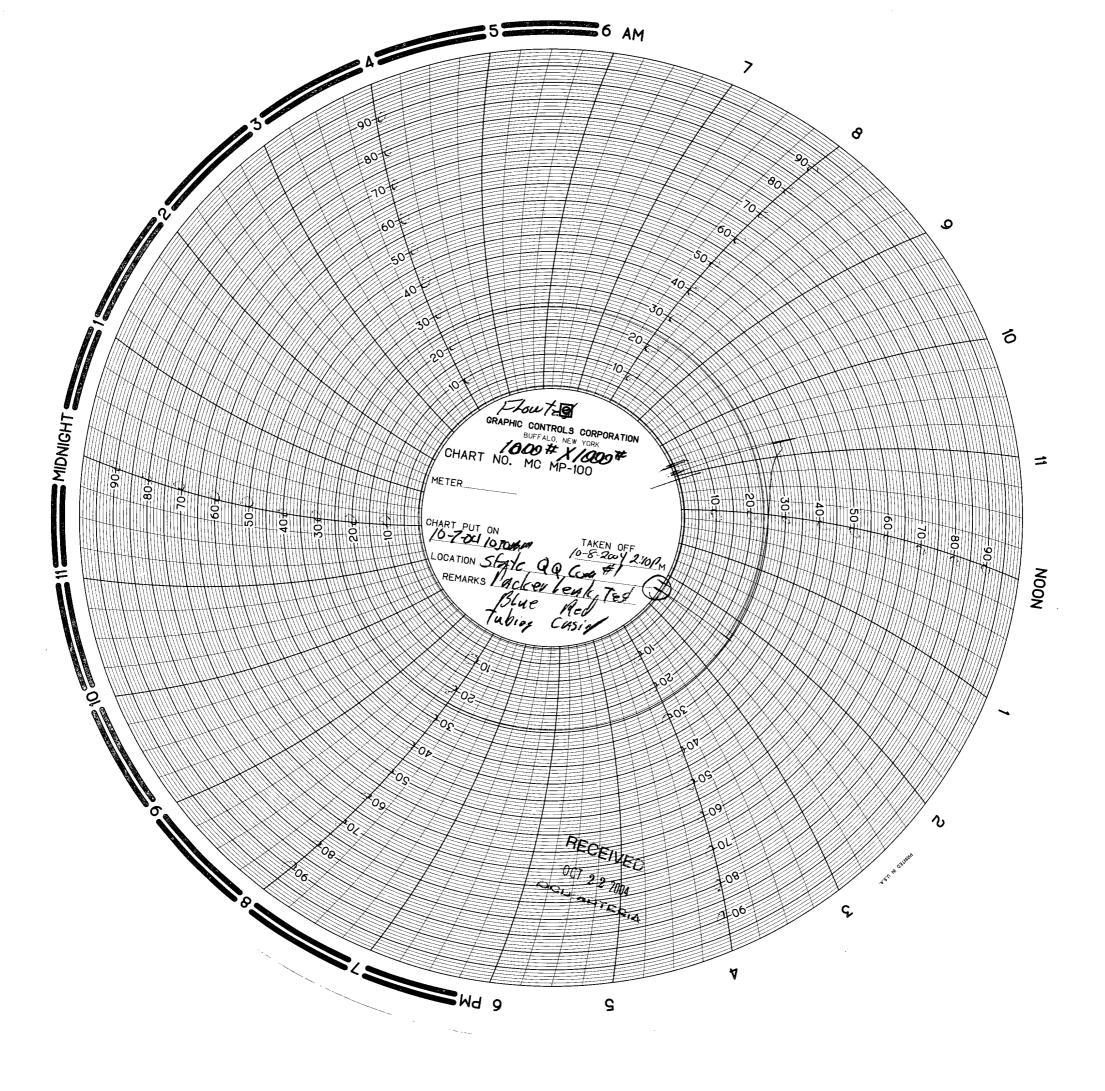
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

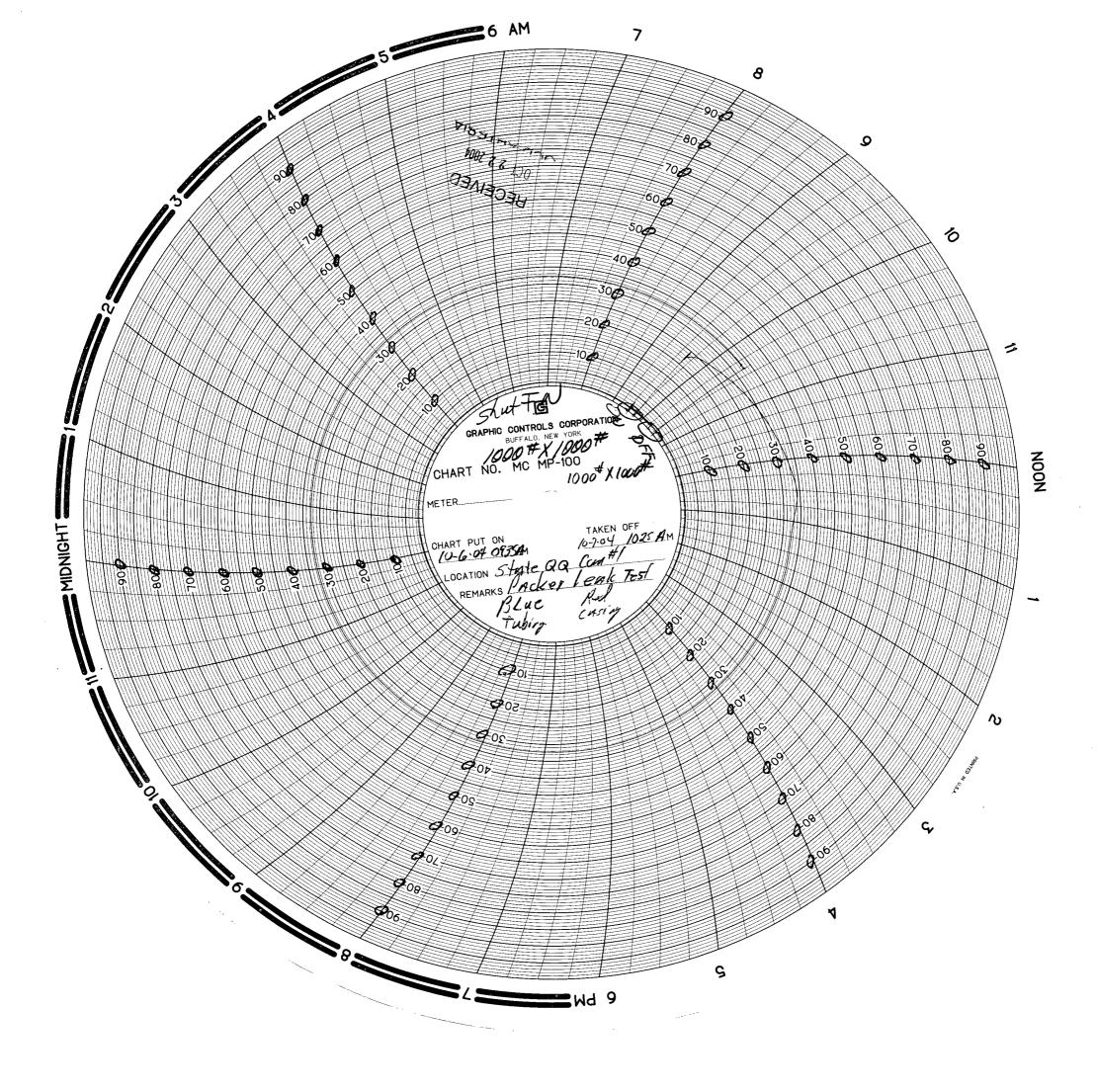
30-015-20868

orporation

Lease State "QQ"

Operator Marbob Energy Corpora	ation Lea	se State "QQ"	N.	o. 1
	n 17 Township T	23S Range	R27E Coun	ty Eddy
Name of Reservoir o	r Pool Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Upper Completion Atoka	None	None	CSG	
Lower Completion Morrow	Gas	Flow	TBG	
	FLOW TEST NO.	1		
Both zones shut-in at (hour, date): 10/06			Upper	Lower
Well opened at (hour, date):10/07	/2004 10:35am		01-4:	Completion
Indicate by (X) the zone producing				XXX
Pressure at beginning of test			13#	230#
Stabilized? (Yes or No)				YES
Maximum pressure during test RECEIVED				328#
Minimum pressure during test. OCT 2 2 2004			13#	237#
Minimum pressure during test. OCT 2 2 7004 Pressure at conclusion of test.			13#	237#
Pressure change during test (Maximum minus Minimum)				91#
Was pressure change an increase or a decrea	ase?			Decrease
Well closed at (hour, date): 10/08/200 Oil Production	1	Total Time On roduction 27		
During Test: 0 bbls; Grav.	; During Te	est 248.2	MCF; GOR	
Remarks: Atoka Zone is not h	ooked up there is n	no production	on Atoka Z	one
		_		
Both zones shut-in at (hour, date):	FLOW TEST NO.			
Well opened at (hour, date):			Upper Completion	Lower Completion
Indicate by (X) the zone producing				k
Pressure at beginning of test				
Stabilized? (Yes or No)				
Maximum pressure during test				IVED
Minimum pressure during test			207	
Pressure at conclusion of test			OCD-ACTEC	
Pressure change during test (Maximum min				
				
Was pressure change an increase or a decrease	7	Total Time On		
Well closed at (hour, date): Oil Production	P Gas Prod	roduction		
During Test:bbls; Grav.	; During To	est	_ MCF; GOR	
Remarks:				
I hereby certify that the information herein	contained is torre as 1 1 .	40 the 14 - C 1	1-J	
Approved OCT 2 5 200	<u>. </u>	e to the best of my k perator Wildca	ū	t Corriso
New Mexico Oil Conservation I		heraror without	all measuremen	
New Michieu Oli Colland Salvati I	Division			
I I I I I I I I I I I I I I I I I I I	Division	Sumili	Comme	
By	B;	itle Don Norman		m
water N	Ti		n/Measuremer	Mnt Tech





1030 244191.5 Total Vol.

Part of Mark