

NEW MEXICO OIL CONSERVATION DIVISION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Revised June 9, 2003

30-015-20868

Operator Marbob Energy Corporation Lease State "QQ" Well No. 1
Location Of Well: Unit C Section 17 Township T23S Range R27E County Eddy

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Upper Completion	Atoka	None	None	CSG	
Lower Completion	Morrow	Gas	Flow	TBG	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10/06/2004 9:40am

Well opened at (hour, date): 10/07/2004 10:35am

Indicate by (X) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Well closed at (hour, date): 10/08/2004 2:10pm

Oil Production 0 bbls; Grav. _____; Gas Production 248.2 MCF; GOR _____

During Test: _____

Remarks: Atoka Zone is not hooked up there is no production on Atoka Zone

FLOW TEST NO. 2

Both zones shut-in at (hour, date): _____

Well opened at (hour, date): _____

Indicate by (X) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Well closed at (hour, date): _____

Oil Production _____ bbls; Grav. _____; Gas Production _____ MCF; GOR _____

During Test: _____

Remarks: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved OCT 25 2004 20
New Mexico Oil Conservation Division

By [Signature]
Title _____

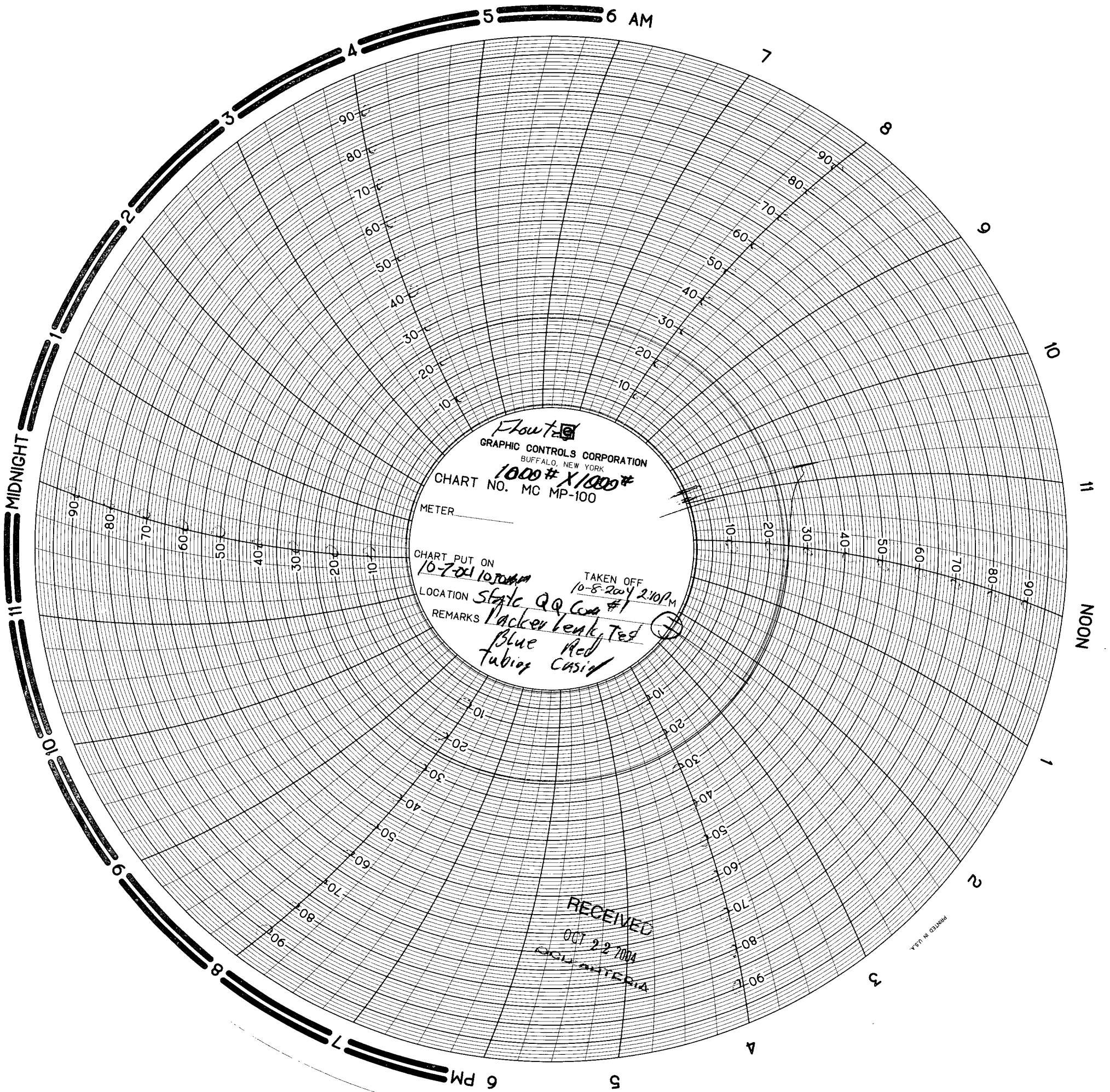
Operator Wildcat Measurement Service

By [Signature]

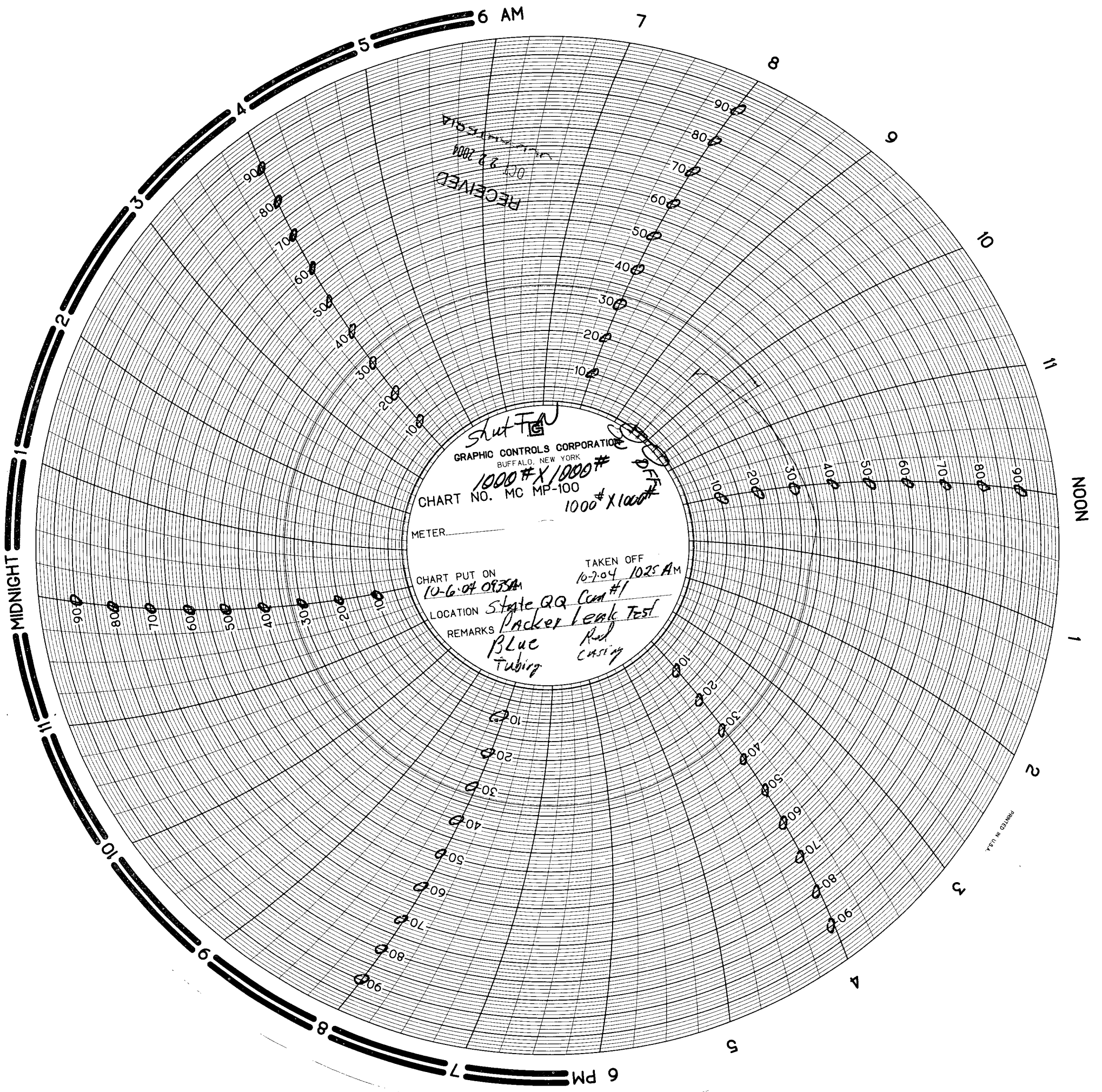
Title Don Norman/Measurement Tech

E-mail Address _____

Date 10/22/2004



2444387



1030

244/91.5 Total Vol.

RECEIVED