15 2004

Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVISION	3001521071
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE X FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		V-4655
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP	DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	3
	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Bandit State
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other Saltwater Disposar VED	8. Well Number #1 SWD
2. Name of Operator	Cus wen Could butwater populariveD	9. OGRID Number
2. Name of operator	Read & Stevens, Inc. OCT 2 1 2004	18917
3. Address of Operator		· · · · · · · · · · · · · · · · · · ·
or memory	PO Box 1518, Roswell, NM 88202 DEAHTESIA	Carlsbad Delaware
4. Well Location		
	1000 for from the North line and 2021 f	hat from the West line
	1980 feet from the North line and 2021 f	-
Section 10 Tow	nship 23S Range 26E NMPM	
	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
Pit or Below-grade Tank Application	or Closure [7]	
		Distance from nearest surface water
-		
Pit Liner Thickness: mi	Below-Grade Tank: Volume bbls;	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF I	NITENTION TO:	IDSECUENT DEDOCT OF
		JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	<u> </u>	-
TEMPORARILY ABANDON	· }	DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEM	ENT JOB
OTHER:	□ OTHER Cas	sing Mechanical Integrity Test X
	pleted operations. (Clearly state all pertinent details	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.	,	g
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	out plugs to 3800'. Set CIBP w/10' cement on top at	
- 75'. Total of 340 holes. Acidize w/3000 gallons 15% NEFe HCl. Fracture stimulate w/121,000# 12/20 brown sand. Set packer		
at 3346'. Run 108 joints 2 3/8" fiberglass tubing for injection string. Flange wellhead. RU pump truck w/1000# pressure spring		
	re casing/tubing annulus to 500# and hold for 30 mi	nutes. No leakage, Release pressure and open well
for disposal. NMOCD rep	resentative Gerry Guye present and approved.	
Themshore and Coaked along the Comments		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
grade tank has been will be constituted to	Significant ding to MMOCD guidelines , a general permi	i 🖂 or an (accached) sherbative OCD-approved pian 🗀.
SIGNATURE William VI	TITLE Superintendent	DATE October 7, 2004
Type or print name	E-mail address:	Telephone No.
For State Use Only	non file	///
APPROVED BY:		A D D DCT 2 1 2004
Conditions of Approval (if any):	TITLE	DAVE.
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