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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office

5 Copies

1220 South St. Francis Dr. Santa Fe, NM 87505

	<u>I,</u>	RI	CQUE	SIFU	KALL	JUWA	RLE.	AND AU	THO.	KIZA	TION	101	KANS	PORT	
<sup>1</sup> Operator n Yates Energy										24	. /	,			
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