

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMLC026874F

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

West Ribbon #1

Federal

9. API Well No.

30-015-32717

10. Field and Pool, or Exploratory Area
Empire Morrow, South

11. County or Parish, State

Eddy NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

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OCC-ARTESIA

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Occidental Permian Limited Partnership

157984

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1387 FNL 1062 FEL SENE(H) Sec 6 T18S R27E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Completion

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Other Side

ACCEPTED FOR RECORD

OCT 19 2004

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

10/15/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WEST RIBBON FEDERAL #1

08/07/2004 CMIC: henrich
road unit & crew to loc.,spot unit,sd!

08/08/2004 CMIC: henrich
move in matting boards & pipe racks,rig unit up,unload,rack & tally 313 jts. 2 3/8" L-80 8 md. eue tbgs.,nu 5 k hyd. bop,rih w/4 3/4" bit,6 - 3 1/2" drill collars & 294 jts. tbgs.,tag up @ 9473',pu to 9410',sisd!

08/10/2004 CMIC: henrich
ru power swivel,break circ.,tag up @ 9473',test csg. to 1500#(OK),drill float collar & cmt. from 9473' to 9525',chc,test csg. to 1500#(OK),rd swivel,pu to 9500',sisd!

08/11/2004 CMIC: henrich
miru halliburton,pump 300 gals. xylene & 500 gals.15% pickle acid down tbgs.,displace to pit w/254 bbls. 6% kcl w/pkr. fluid & clay stabilizers,test csg. to 3000#(OK),rd halliburton,pooch w/tbgs.,lay down drill collars & bit,sisd!

08/12/2004 CMIC: henrich
rih w/tcp assy.,pkr. & tbgs.,miru baker atlas w/rih w/gamma ray tools,correlate gun depth to open hole log,pooch,rd w/ space guns out to perforate main lower morrow from 9382' - 9392',set pkr. @ 9308',nd bop,nu tree,test pkr. to 1500#(OK),ru swab,swab tbgs. down to 5000',sisd!

1-4" bullplug	-	.92
1-4" gun loaded w/4 spf	-	10.75
1-4" safety spacer	-	9.97
1-firing head	-	1.63
1-jt. 2 3/8" L-80 8 md.tbgs.	-	31.75
2-2 3/8" L-80 pup jts.	-	18.17
1-3.125" x 1.88" mech. gun release	-	1.93
1-3.125" x 1.995" flow sub	-	.54
1-2 3/8" x 1.81"F nipple	-	.98
1-2 3/8" x 5 1/2" baker mod.M pkr.	-	8.46
1-2 3/8" x 4 1/2" x 1.875"F on/off tool	-	1.63
2-jts. 2 3/8" L-80 tbgs.	-	63.35
1-2 3/8" L-80 pup jt.	-	6.08
290-jts. 2 3/8"L-80 8 md. tbgs.	-	9174.24
3-2 3/8" L-80 pup jts.	-	16.14
1-jt. 2 3/8" L-80 8 md. tbgs.	-	31.63
total	-	9378.17
kb	-	15.50
bottom of guns	-	9393.67
1.81 @ 9317.03	pkr @ 9308.57	1.87 @ 9306.94

08/13/2004 CMIC: henrich
finish swabbing tbgs. down to 9000',rd swab,drop bar & perforate main lower morrow formation from 9382' - 9392'(4 spf) (44 holes),had gas to surface in 7 min.,press. built to 1000# in 10 min. on 22/64" choke,flow well on 22 choke for 1.5 hrs.,press. stayed @ 1000#,install 18/64" positive bean,press. built to 1500# in 5 min. & leveled out,flow well on 18 choke for next 5 hrs.,ftp 1500#,est. rate 2827.50 mcfd,rec. approx. 13 bw (made all fluid right after shooting),sisd!

08/14/2004 CMIC: henrich
sitp 2200#,miru pro slickline truck,rih w/shifting tools,shift guns off & chase to bottom,top of fish @ 9451',pooch,rd pro,si,rd pulling unit & reverse unit,shut down!

Date	Oil	Water	Gas	L.P.	FTP	Choke
8-18	8	0	1501			16
8-19	9	0	2433			16
8-20	10	3	2441			16
8-21	12	0	2376			16
8-22	12	4	2305			16
8-23	10	1	2240	390	1174	16
8-24	10	0	2165	386	1151	16
8-25	9	0	2086	352	1124	16
8-26	7	0	2039	376	1084	16
8-27	3	1	1998	379	1056	16
8-31	3	0	1786	360	960	17
9-1	5	1	1830	356	884	17

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ROSWELL OFFICE

2004 OCT 18 PM 12:15