

OPERATOR:
WELL/LEASE:
COUNTY:

E.G.L. RESOURCES, INC.
ROCK TANK FED. 5
EDDY

055-0020

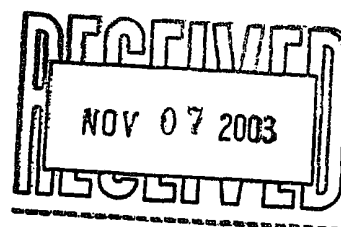
STATE OF NEW MEXICO
DEVIATION REPORT

112	0.50	4,720	2.75
355	0.50	4,752	2.50
596	0.75	4,782	2.75
958	0.75	4,804	2.75
1,208	1.25	4,846	3.00
1,400	1.75	4,878	2.75
1,493	2.75	4,930	3.00
1,556	2.75	4,954	2.40
1,588	2.50	5,018	2.00
1,650	2.50	5,081	1.90
1,728	3.25	5,144	0.40
1,770	2.75	5,208	0.90
1,861	2.75	5,270	1.20
2,020	3.00	5,332	2.00
2,116	2.50	5,643	2.75
2,274	3.00	5,767	2.25
2,458	2.75	5,953	1.50
2,553	2.75	6,101	1.00
2,647	3.00	6,465	1.75
2,741	3.00	6,670	1.00
2,865	2.50	6,858	1.25
2,993	2.50	7,058	1.00
3,116	2.75	7,242	1.50
3,210	2.75	7,431	1.50
3,274	2.50	7,651	1.50
3,336	2.75	7,842	1.50
3,465	2.50	8,065	1.00
3,586	2.25	8,253	2.00
3,743	2.00	8,664	2.50
3,901	2.50	8,854	2.75
4,028	2.00	9,045	4.50
4,181	2.75	9,076	4.50
4,308	3.25	9,168	4.50
4,340	3.50	9,280	5.40
4,373	3.25	9,342	4.80
4,402	3.00	9,404	4.30
4,432	3.25	9,467	3.80
4,465	2.75	9,594	2.70
4,499	3.25	9,656	2.20
4,529	2.75	9,783	1.80
4,560	2.75	9,847	1.80
4,590	3.00	10,234	1.80
4,622	2.75		
4,654	2.50		
4,686	2.50		

RECEIVED

AUG 11 2004

OCD-ARTESIA



By: Steve Moore

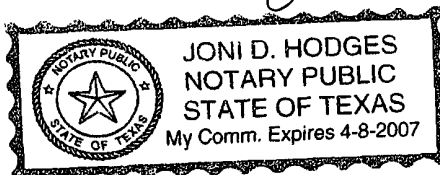
STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 15th day of October, 2003, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007





DIRECTIONAL DRILLING CONTRACTORS, LLC.

Job Number: MDR-3185
 Company: EGL Resources
 Lease/Well: Rock Tank Federal #5
 Location: Eddy County
 Rig Name: Patterson #55
 RKB:
 G.L. or M.S.L.:

State/Country: New Mexico / USA
 Declination:
 Grid:
 File name: C:\PROPOS~1\2003\03170'S\03-176\03-176.SVY
 Date/Time: 10-Nov-03 / 10:48
 Curve Name: Multishot Gyro Surveys

WINSERVE SURVEY CALCULATIONS
 Minimum Curvature Method
 Vertical Section Plane 180.00
 Vertical Section Referenced to Wellhead
 Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Vertical Section FT	Dogleg Severity Deg/100	N-S FT	E-W FT	CLOSURE Distance FT	Direction Deg
200.00	.75	313.01	199.99	-.89	.00	.89	-.96	1.31	312.83
300.00	.75	286.06	299.98	-1.52	.35	1.52	-2.07	2.56	306.28
400.00	.90	295.11	399.97	-2.03	.20	2.03	-3.41	3.97	300.81
500.00	.90	295.17	499.96	-2.70	.00	2.70	-4.83	5.53	299.20
600.00	.80	291.22	599.95	-3.29	.12	3.29	-6.19	7.01	297.96
700.00	.80	295.27	699.94	-3.84	.06	3.84	-7.47	8.40	297.17
800.00	.75	283.32	799.93	-4.29	.17	4.29	-8.74	9.74	296.12
900.00	.75	281.38	899.92	-4.57	.03	4.57	-10.02	11.01	294.49
1000.00	.90	278.43	999.91	-4.81	.16	4.81	-11.44	12.41	292.81
1100.00	1.00	273.74	1099.90	-4.98	.13	4.98	-13.09	14.00	290.84
1200.00	1.40	251.81	1199.87	-4.66	.60	4.66	-15.12	15.82	287.12
1300.00	2.30	231.89	1299.82	-3.04	1.09	3.04	-17.86	18.11	279.65
1400.00	2.50	235.96	1399.74	-.58	.26	.58	-21.24	21.25	271.56
1500.00	2.60	234.04	1499.64	1.97	.13	-1.97	-24.89	24.96	265.46
1600.00	2.50	239.05	1599.54	4.43	.24	-4.43	-28.59	28.93	261.20
1700.00	2.50	239.10	1699.44	6.67	.00	-6.67	-32.33	33.02	258.34
1800.00	2.40	243.18	1799.35	8.73	.20	-8.73	-36.07	37.12	256.39
1900.00	2.25	241.28	1899.27	10.62	.17	-10.62	-39.66	41.06	255.01
2000.00	2.50	242.38	1999.18	12.58	.25	-12.58	-43.32	45.11	253.81
2100.00	2.30	240.48	2099.09	14.58	.22	-14.58	-47.00	49.21	252.77
2200.00	2.40	241.59	2199.01	16.56	.11	-16.56	-50.58	53.23	251.87
2300.00	2.30	245.68	2298.93	18.38	.20	-18.38	-54.25	57.28	251.28

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Vertical Section FT	Dogleg Severity Deg/100	N-S FT	E-W FT	CLOSURE	
								Distance FT	Direction Deg
2400.00	2.40	247.79	2398.84	20.00	.13	-20.00	-58.02	61.37	250.98
2500.00	2.50	243.89	2498.75	21.75	.19	-21.75	-61.92	65.63	250.64
2600.00	2.75	245.51	2598.65	23.71	.26	-23.71	-66.06	70.19	250.26
2700.00	2.80	247.61	2698.53	25.63	.11	-25.63	-70.50	75.02	250.02
2800.00	2.60	246.71	2798.42	27.46	.20	-27.46	-74.84	79.72	249.85
2900.00	2.75	245.82	2898.31	29.34	.16	-29.34	-79.11	84.38	249.65
3000.00	2.75	250.92	2998.19	31.11	.24	-31.11	-83.57	89.17	249.58
3100.00	2.80	249.02	3098.08	32.76	.10	-32.76	-88.12	94.01	249.60
3200.00	2.60	246.12	3197.97	34.56	.24	-34.56	-92.47	98.72	249.51
3300.00	2.80	241.22	3297.85	36.65	.31	-36.65	-96.69	103.40	249.24
3400.00	2.60	246.25	3397.74	38.74	.31	-38.74	-100.90	108.09	249.00
3500.00	2.10	248.29	3497.66	40.33	.51	-40.33	-104.68	112.18	248.93
3600.00	2.10	247.34	3597.59	41.72	.03	-41.72	-108.08	115.85	248.89
3700.00	2.40	249.40	3697.51	43.16	.31	-43.16	-111.73	119.77	248.88
3800.00	2.30	252.44	3797.43	44.50	.16	-44.50	-115.60	123.87	248.95
3900.00	2.00	249.49	3897.36	45.72	.32	-45.72	-119.15	127.62	249.01
4000.00	2.25	248.56	3997.29	47.05	.25	-47.05	-122.61	131.32	249.01
4100.00	2.60	249.88	4097.20	48.54	.35	-48.54	-126.57	135.56	249.02
4200.00	2.90	251.93	4197.09	50.11	.32	-50.11	-131.10	140.35	249.08
4300.00	3.20	244.02	4296.95	52.12	.52	-52.12	-136.01	145.66	249.03
4400.00	3.00	245.06	4396.80	54.44	.21	-54.44	-140.90	151.05	248.87
4500.00	3.00	238.12	4496.66	56.93	.36	-56.93	-145.49	156.23	248.63
4600.00	2.60	242.15	4596.54	59.37	.45	-59.37	-149.72	161.06	248.37
4700.00	2.75	237.21	4696.43	61.73	.27	-61.73	-153.74	165.67	248.12
4720.00	2.80	245.03	4716.41	62.19	1.91	-62.19	-154.59	166.63	248.08



DIRECTIONAL DRILLING CONTRACTORS, LLC.

Job Number: MDR-3185
 Company: EGL Resources
 Lease/Well: Rock Tank Federal #5
 Location: Eddy County
 Rig Name: Patterson #55
 RKB:
 G.L. or M.S.L.:

State/Country: New Mexico / USA
 Declination:
 Grid:
 File name: C:\PROPOS~1\2003\03170'S\03-176\03-176.SVY
 Date/Time: 10-Nov-03 / 10:48
 Curve Name: As-Drilled Rock Tank Federal

WINSERVE SURVEY CALCULATIONS
Minimum Curvature Method
Vertical Section Plane .00
Vertical Section Referenced to Wellhead
Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Vertical Section FT	Dogleg Severity Deg/100	N-S FT	E-W FT	CLOSURE Distance FT	Direction Deg
Tie-In to Multi-Shot Gyro									
4720.00	2.80	245.03	4716.42	-62.19	.00	-62.19	-154.58	166.62	248.08
First Pathfinder MWD Survey									
4890.00	2.90	224.00	4886.21	-67.04	.61	-67.04	-161.33	174.70	247.44
4954.00	2.40	215.60	4950.15	-69.29	.99	-69.29	-163.24	177.33	247.00
5018.00	2.00	226.00	5014.10	-71.16	.88	-71.16	-164.82	179.52	246.65
5081.00	.90	216.10	5077.08	-72.32	1.78	-72.32	-165.90	180.98	246.45
5144.00	.40	133.80	5140.07	-72.87	1.48	-72.87	-166.03	181.32	246.30
5208.00	.90	94.50	5204.07	-73.07	1.00	-73.07	-165.37	180.79	246.16
5270.00	1.20	95.30	5266.06	-73.16	.48	-73.16	-164.24	179.80	245.99
5332.00	2.00	82.80	5328.04	-73.09	1.40	-73.09	-162.52	178.20	245.79
5395.00	2.80	76.10	5390.98	-72.58	1.34	-72.58	-159.94	175.63	245.59
5458.00	3.20	77.60	5453.89	-71.83	.65	-71.83	-156.73	172.40	245.38
5522.00	2.80	74.50	5517.81	-71.03	.67	-71.03	-153.47	169.12	245.16
Last Pathfinder MWD Survey									
5554.00	2.60	74.40	5549.77	-70.63	.63	-70.63	-152.02	167.63	245.08
First Single-Shot Survey									
5643.00	2.75	84.00	5638.67	-69.86	.53	-69.86	-147.95	163.62	244.72
5767.00	2.25	79.00	5762.56	-69.09	.44	-69.09	-142.61	158.46	244.15
5953.00	1.50	81.00	5948.45	-68.01	.40	-68.01	-136.62	152.61	243.54

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Vertical Section FT	Dogleg Severity Deg/100	N-S FT	E-W FT	C L O S U R E	
								Distance FT	Direction Deg
6101.00	1.00	53.00	6096.42	-66.93	.52	-66.93	-133.67	149.49	243.40
6487.00	1.00	51.00	6482.36	-62.78	.01	-62.78	-128.37	142.90	243.94
6670.00	1.00	34.00	6665.33	-60.45	.16	-60.45	-126.23	139.96	244.41
6855.00	1.25	44.00	6850.30	-57.66	.17	-57.66	-123.93	136.69	245.05
7053.00	1.00	66.00	7048.26	-55.41	.25	-55.41	-120.85	132.94	245.37
7242.00	1.40	79.00	7237.22	-54.30	.25	-54.30	-117.08	129.05	245.12
7431.00	1.50	70.00	7426.16	-53.01	.13	-53.01	-112.48	124.35	244.77
7651.00	1.25	89.00	7646.10	-51.98	.23	-51.98	-107.38	119.30	244.17
7841.00	1.50	80.00	7836.04	-51.51	.17	-51.51	-102.86	115.04	243.40
8033.00	1.50	73.00	8027.98	-50.34	.10	-50.34	-97.98	110.16	242.81
8253.00	2.00	109.00	8247.88	-50.75	.54	-50.75	-91.60	104.72	241.01
8441.00	2.50	131.00	8435.74	-54.51	.53	-54.51	-85.40	101.31	237.45
8665.00	2.50	132.00	8659.52	-60.98	.02	-60.98	-78.08	99.07	232.01
8854.00	2.75	110.00	8848.33	-65.29	.55	-65.29	-70.76	96.28	227.30
9045.00	4.50	116.00	9038.94	-70.14	.94	-70.14	-59.72	92.12	220.41
9076.00	4.50	120.00	9069.85	-71.29	1.01	-71.29	-57.57	91.63	218.92
Last Single-Shot Survey									
9168.00	5.25	112.00	9161.51	-74.67	1.10	-74.67	-50.54	90.17	214.09
9217.00	5.40	115.90	9210.30	-76.51	.80	-76.51	-46.39	89.48	211.23
9280.00	5.40	109.90	9273.02	-78.82	.90	-78.82	-40.94	88.81	207.45
9342.00	4.80	109.80	9334.78	-80.69	.97	-80.69	-35.75	88.26	203.90
9404.00	4.30	112.80	9396.58	-82.47	.89	-82.47	-31.17	88.16	200.70
9467.00	3.80	109.60	9459.42	-84.08	.87	-84.08	-27.02	88.32	197.82
9530.00	3.40	105.50	9522.30	-85.28	.75	-85.28	-23.26	88.40	195.25
9594.00	2.70	101.70	9586.21	-86.10	1.14	-86.10	-19.95	88.38	193.05
9656.00	2.20	88.90	9648.15	-86.37	1.19	-86.37	-17.33	88.09	191.35
9719.00	1.90	79.40	9711.11	-86.15	.72	-86.15	-15.10	87.47	189.94
9783.00	1.80	78.30	9775.08	-85.76	.17	-85.76	-13.07	86.75	188.67
TD									
9847.00	1.80	73.70	9839.05	-85.27	.23	-85.27	-11.12	85.99	187.43

 SURVEY CALCULATION PROGRAM										TARGET DETAILS								
DIRECTIONAL DRILLING CONTRACTORS, LLC. v1.00.02																		
OPERATOR:		EGL Resources			Supervisors:					TARGET N-S Directional 0.00								
WELL:		ROCK TANK FEDERAL # 5								TARGET E-W 0.00								
LOCATION:		EDDY CO., NEW MEXICO								TARGET RADIUS 0.00								
JOB NUMBER:		MDR -3185								TARGET DISPLACEMENT 0.00								
COMMENTS:										TARGET CLOSURE 0.00								
PROJECTION OF SURVEY DATA FOR FORMATION TOP AND TOTAL DEPTH INFORMATION FOR BLM FORM 3160-4 INFORMATION (PROJECTED SURVEYS @ 9962' & 10334')					MAG DEC. (-/+)		9.1		TARGET TVD Horizontal 0.00									
					GRID CORR. (-/+)				DIP AZ 0.00									
					TOTAL CORR. (-/+)		9.1		DIP DEG UP/DN 0.00									
DATE: 01/16/04		TIME: 10:35 AM		TRUE TO GRID				TARGET INCLINATION 0.00										
MINIMUM CURVATURE CALCULATIONS(SPE-3362)					PROPOSED DIRECTION		0.00		TARGET TRACKING TO CENTER		CLOSURE		CLOSURE		BUILD		WALK	
SVY	MD	INC	TRUE					DLS/	ABOVE(+)	RIGHT(+)	DIR	DISTANC	RATE/	RATE/				
NU			AZM	TVD	SECT	N-S	E-W	100	BELOW(-)	LEFT(-)	(DEG AZ)	(FEET)	*'/100'	*'/100'				
Survey	TIE	9847	1.80	73.70	9839.05	-85.27	-85.27	-11.12	-9839.05	-11.12	187.43	85.99						
Projection	1	9962	2.00	73.50	9953.99	-84.19	-84.19	-7.46	0.17	-9953.99	-7.46	185.07	84.52	0.17	-0.01			
Survey	2	10234	2.50	73.00	10225.78	-81.11	-81.11	2.76	0.18	-10225.78	2.76	178.05	81.16	0.18	-0.01			
Projection	3	10334	2.51	73.01	10325.68	-79.83	-79.83	6.94	0.01	-10325.68	6.94	175.03	80.13	0.01	0.00			

EGL Resources, Inc.

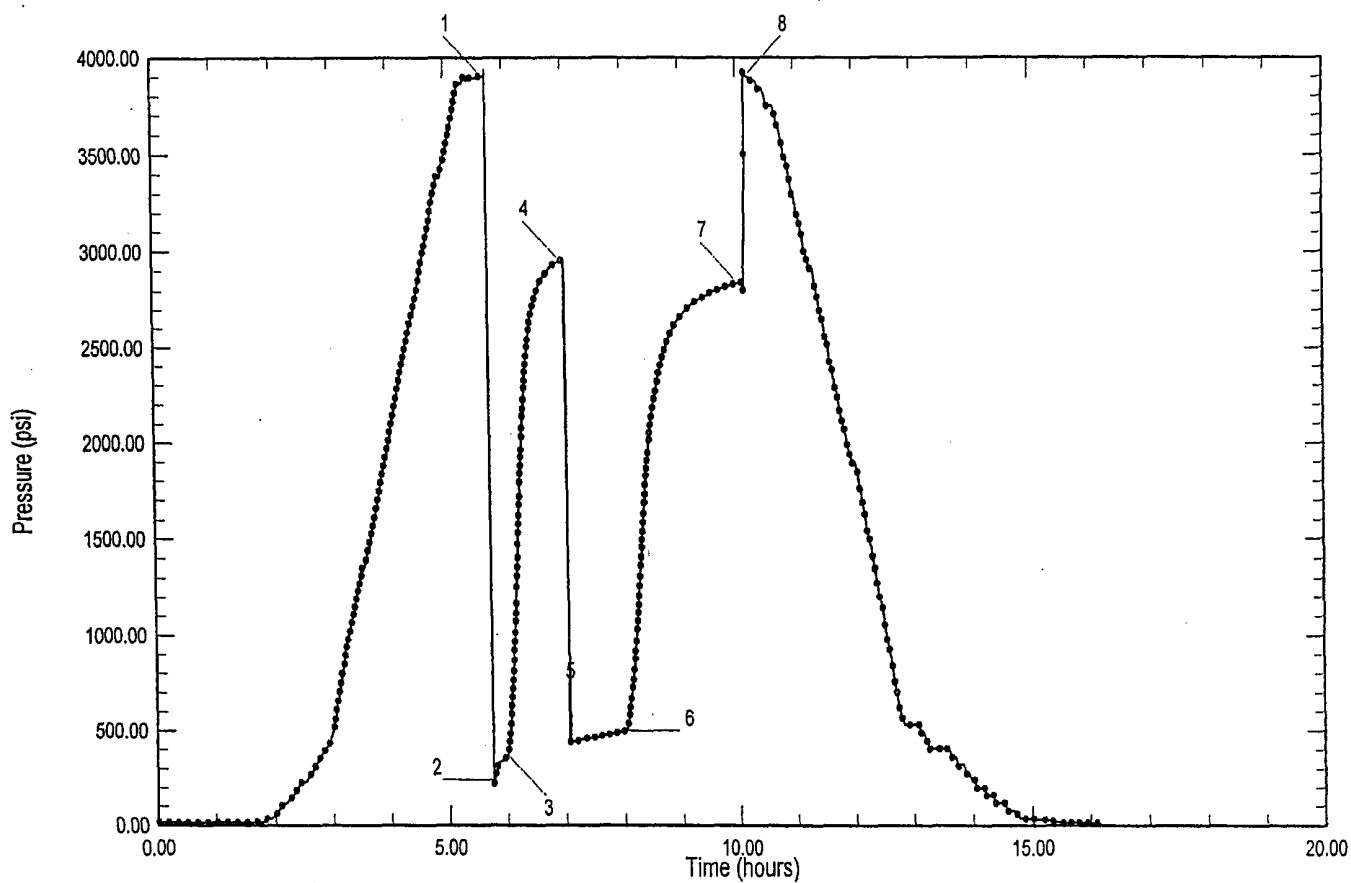
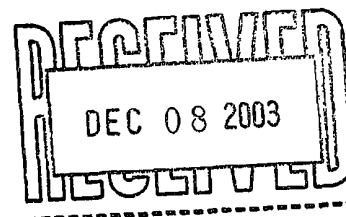
Openhole DST

Rock Tank Fed. - 5

Rock Tank

Rig : Patterson 55

Eddy - New Mexico



Report Contents

Job Summary, Comments Page, Sequence of Events, Label Point Information, Plots, Summary Data Printout, Distribution

Schlumberger Testing Services

Hobbs Testing 505-393-4107

Rock Tank Fed. 5
Rock TankService Order Number : 10588634
Test Date : 19-Sep-03

Company Rep Walt Evans

SWS Rep Kirk Beasley

Test Information

Test Number One

Formation Cisco Canyon

Interval (MD ft) 8334 - 8543

Well Location

Well..... Rock Tank Fed. 5

Rig..... Patterson 55

Field..... Rock Tank

State Eddy - New Mexico

Wellbore Configuration

Total Depth (MD/TVD ft) 8543/8543

Cushion None

Wellbore Diameter (in) 8.75

Casing / Liner Size 9.625/36#

Mud Weight (lb/gal) 8.9

Top of Liner (md- ft)

Mud Type Dynazan Starch

Mud: Chlorides/Resistivity 42000/0.94 @ 80

Test String Configuration

Pipe Length (ft) / ID (in) 7443 / 3.826

Gauge Depth (MD) 8353

Pipe Length (ft) / ID (in)

Gauge Depth (TVD) 8353

Drill Collar Length (ft) / ID (in) 854 / 2.25

Test Valve Type Multiflow Evaluator

Packer Depths (ft MD) 8329 / 8334

Test Valve Depth (ft) (MD) 8311

Key Information

Initial Hydrostatic Pressure 3905

Final Shut In Pressure 2838

Init. Hyd Grad & Density 0.467 psi/ft / 8.99 lb/gal

Final Shut In Grad & Density 0.340 psi/ft / 6.53 lb/gal

Final Hydrostatic Pressure 3903

Final Flowing Pressure 501

Final Hyd Grad & Density 0.467 psi/ft / 8.99 lb/gal

Final Flow Rate ()

Bottom Hole Temp..... 144

Productivity Index ()

This is DST #1. The Cisco Canyon formation was evaluated from 8,334' to 8,543'. The test was conclusive. The test times were well suited for the reservoir's response. There was no gas to surface during the test. The maximum surface pressure was 11 ounces. 500' of free gas in the pipe was noticed while coming out of the hole. The recovery was 3.1 barrels of gas cut mud and 4.2 barrels of gas free mud. Please direct any questions about this test to the Hobbs Testing district. Thank you for choosing Schlumberger.

Schlumberger Crew

Kirk Beasley

Rock Tank Fed. 5

10588634

Rock Tank

19-Sep-03

Sample Chamber Capacity (cc) 2500

Measured Fluid Recovery

		Temp (F)	Press (psia)
Oil (cc)	API Gravity	69	400.0
Water (cc)	Res. (ohms) ...	69	400.0
Mud (cc) 2000	Res. (ohms) ... 0.112		
Total Liquid Recovery (cc) 2000	Chlorides (ppm) ..		
Gas (ft3) 0.58		69	400.0

Corrected Sample Chamber Gas Recovery

Bottomhole Temperature (F) 144	Assumed SC Gas Gravity	0.650
Final Flowing Pressure (psia) 501	Est Z Value @ Pwf and Tres	0.945
Corrected Gas Recovery (scf) 0.548		

Sample Chamber Fluid Ratios

Sample Chamber Water Cut	
GOR Using Corrected Gas Recovery	
GLR Using Corrected Gas Recovery	

Pipe Recovery

Description	Recovery feet	Pipe ID (in)	Recovery bbl	Oil Density API	RES ohm	CHL ppm
Free Gas	500					
Gas Cut Mud	217	3.826	3.09		0.112	39k
Gas Cut Mud	854	2.25	4.20			

Rock Tank Fed. 5

10588634

Rock Tank

19-Sep-03

Date (dd-mm-yy)	Time (hh:mm:ss)	Comments
--------------------	--------------------	----------

19-Sep-03	14:00	Safety Meeting
	14:27	Set Packer
	14:27	Open To Bubble Hose Only
	14:30	Start Flow
	14:31	9" Bubble Bucket Blow
	14:32	Bottom Of The Bucket
	14:34	5 Ounces
	14:39	6 Ounces
	14:46	End Flow & Start Shut-in With 9 Ounces
	14:46	Did Not Blow Down Pressure During Shut-in
	15:44	End Shut-in With 9 Ounces
	15:48	Start Flow With 9 Ounces
	16:01	10 Ounces
	16:31	10.5 Ounces
	16:47	End Flow & Start Shut-in With 11 Ounces Of Pressure
	18:46	End Shut-in
	18:50	Pulled Loose

Schlumberger

Data Plots
EGL Resources, Inc.
Openhole DST

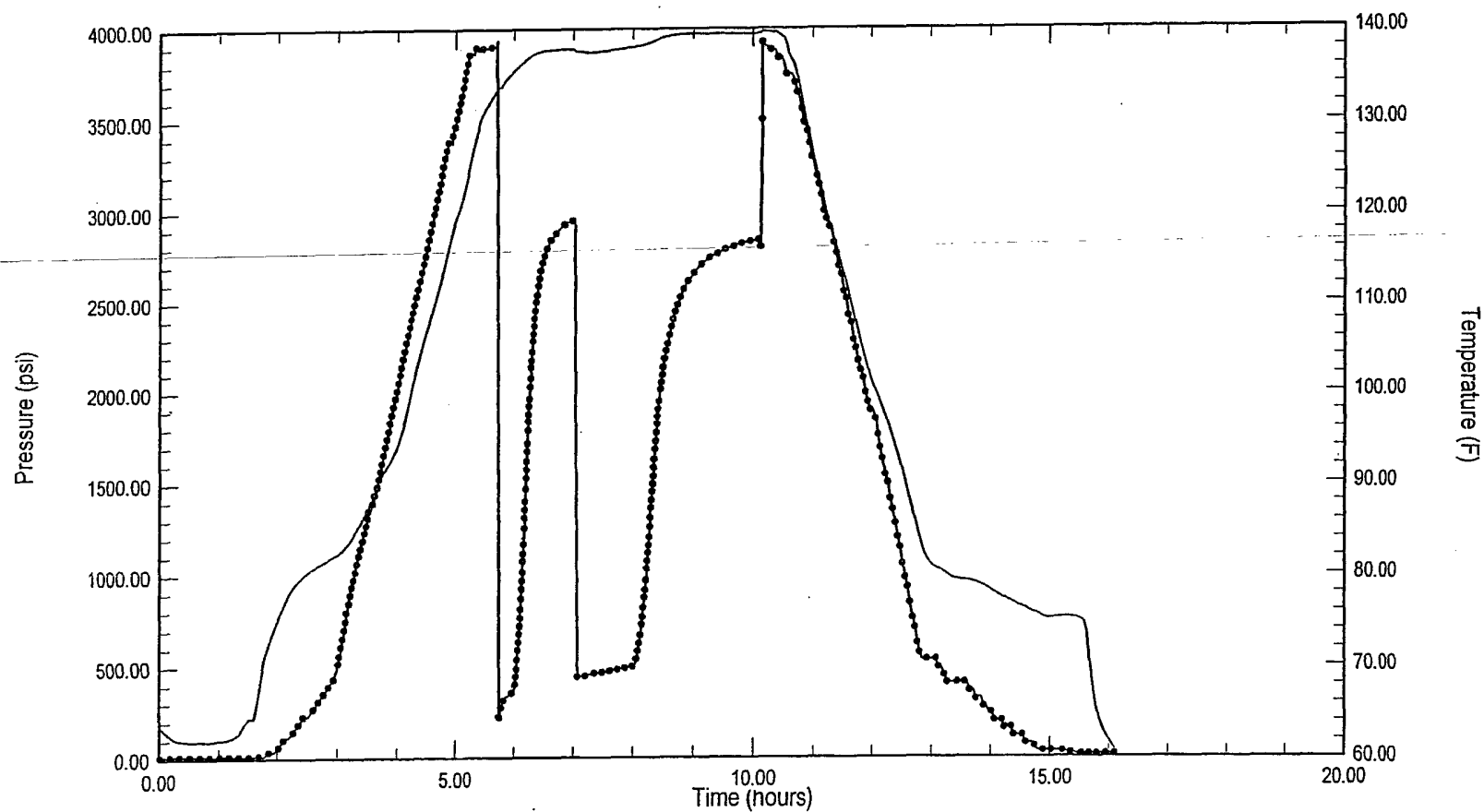
Rock Tank Fed. 5

10588634

Rock Tank

19-Sep-03

Bottomhole Temperature Log



Gauge Depth : 8353 ft TVD - 8353 ft MD

Gauge ID : SLSR-1230

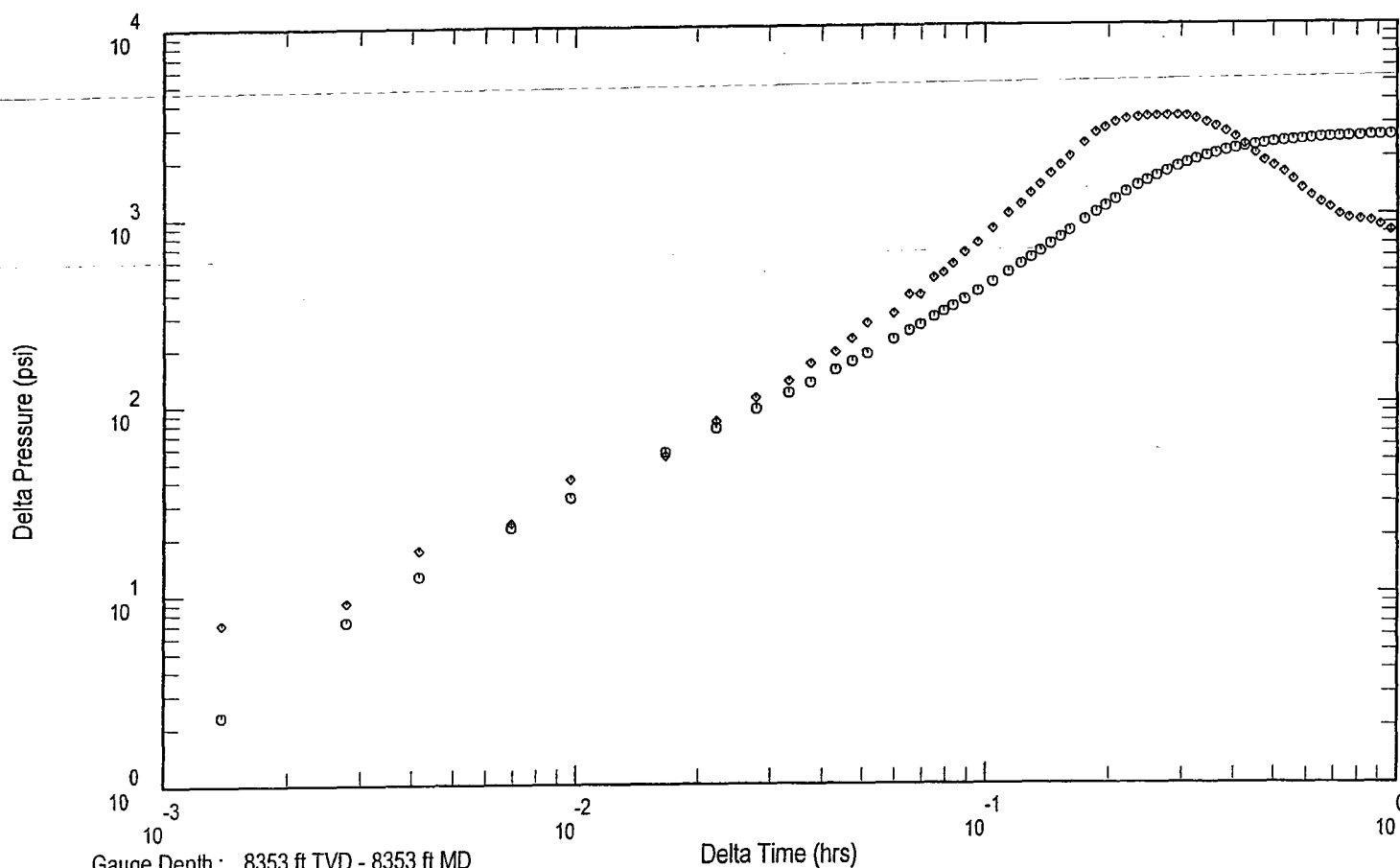
Rock Tank Fed. 5

10588634

Rock Tank

19-Sep-03

Log-log Plot - Initial Shutin Period



Gauge Depth : 8353 ft TVD - 8353 ft MD

Gauge ID : SLSR-1230

Schlumberger

Quicklook Plots
EGL Resources, Inc.
Openhole DST

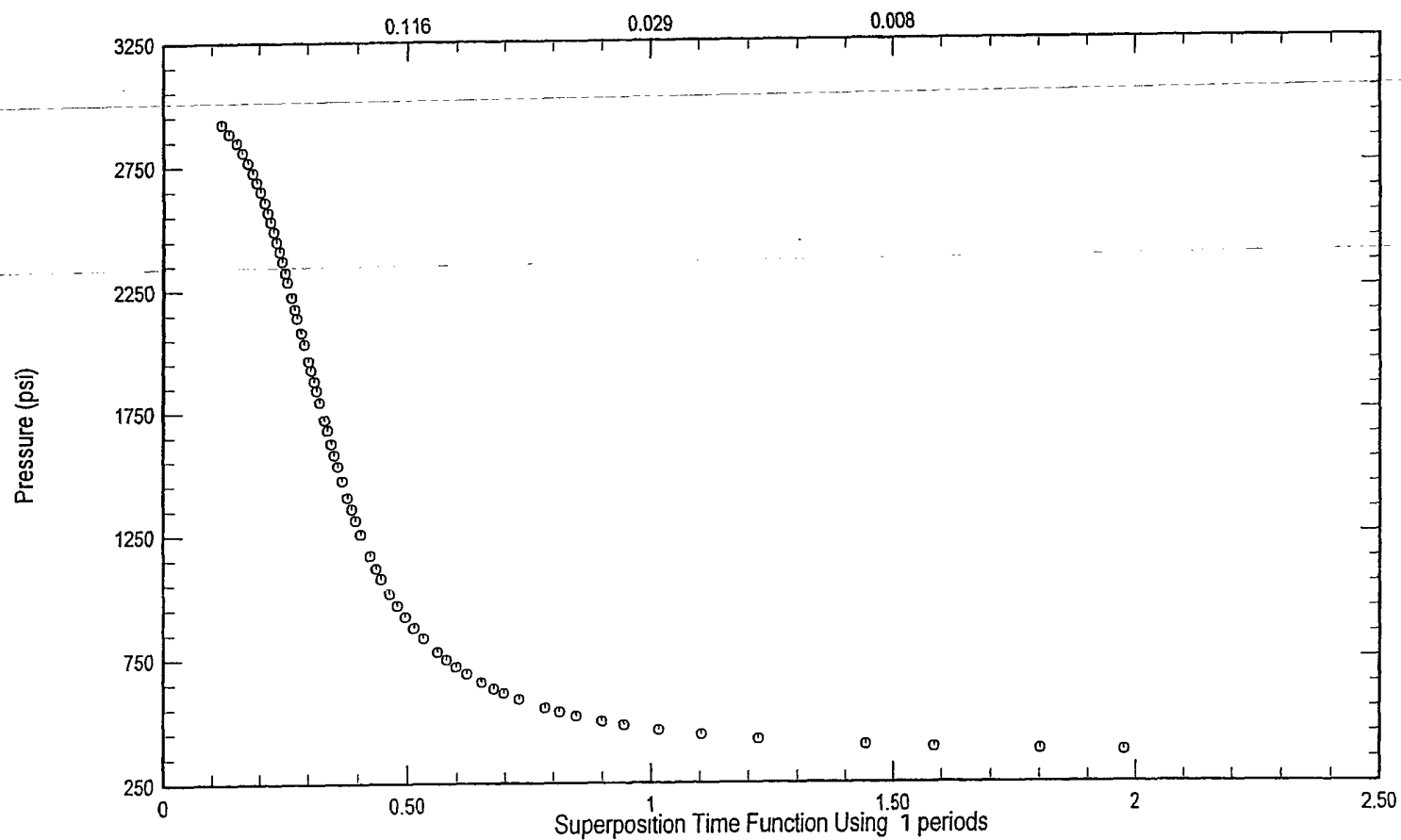
Rock Tank Fed. 5

10588634

Rock Tank

19-Sep-03

Semi-log Plot - Initial Shutin Period



Gauge Depth : 8353 ft TVD - 8353 ft MD

Gauge ID : SLSR-1230

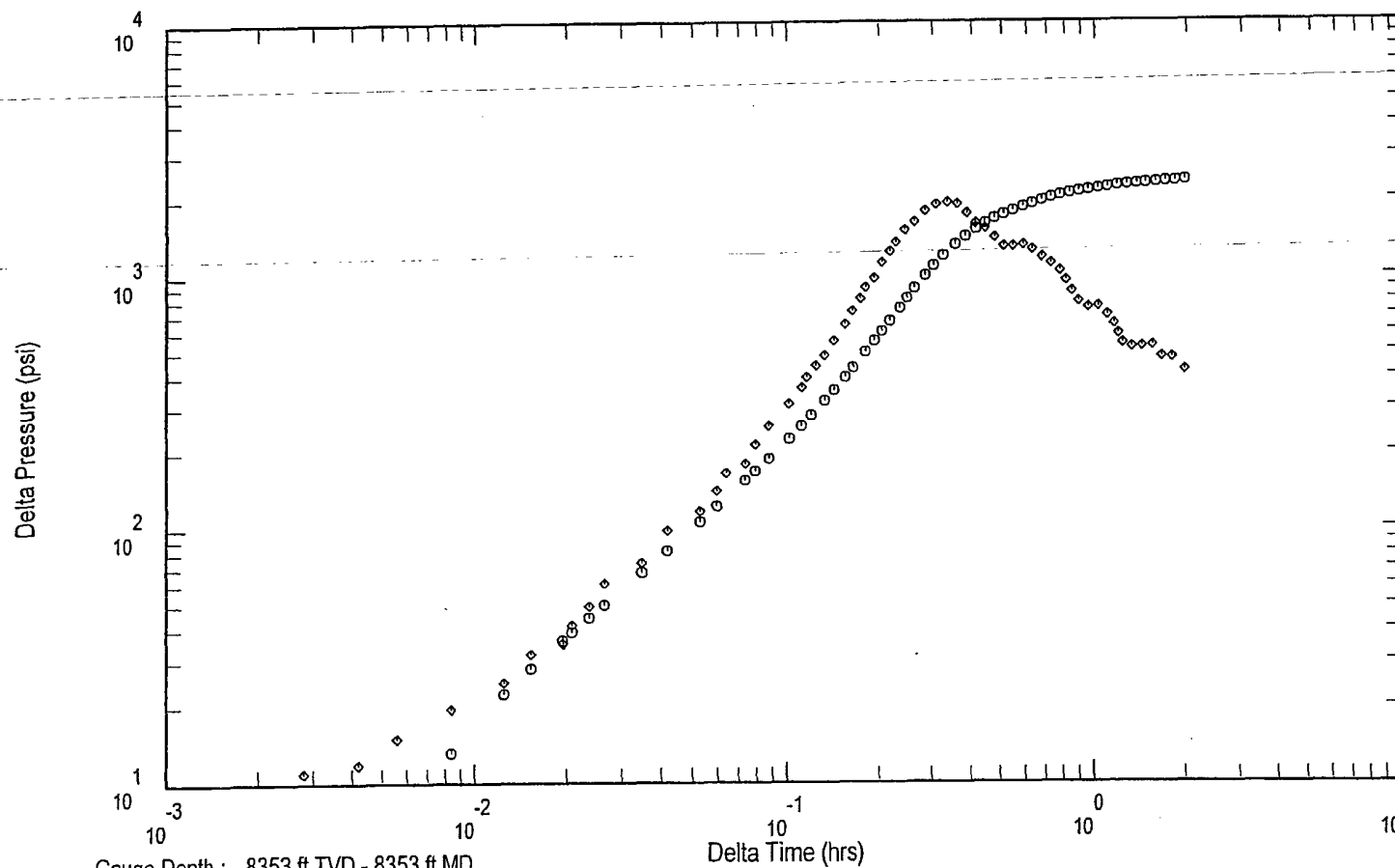
Rock Tank Fed. 5

10588634

Rock Tank

19-Sep-03

Log-log Plot - Second Shutin Period



Gauge Depth : 8353 ft TVD - 8353 ft MD

Gauge ID : SLSR-1230

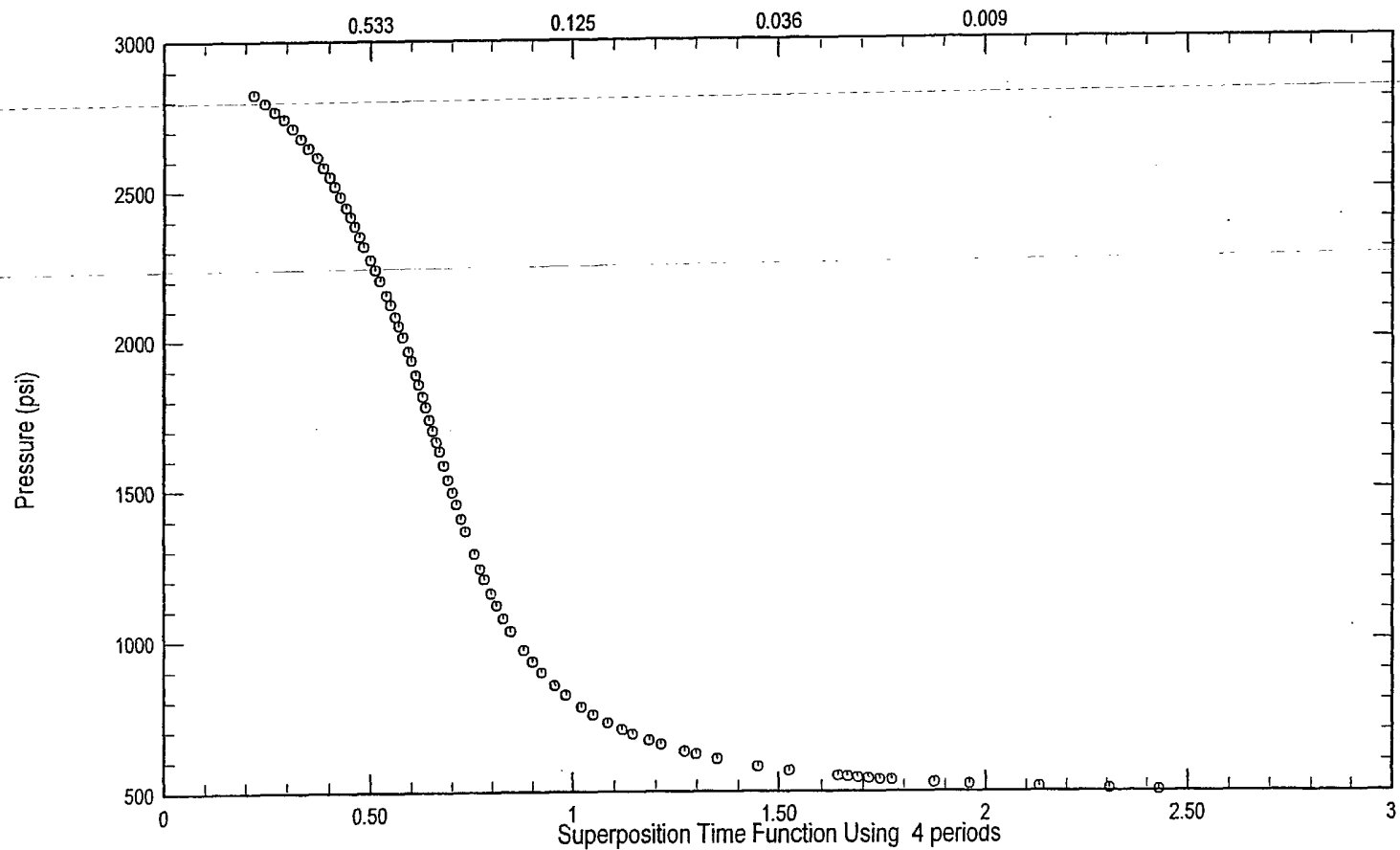
Rock Tank Fed. 5

10588634

Rock Tank

19-Sep-03

Semi-log Plot - Second Shutin Period



Gauge Depth : 8353 ft TVD - 8353 ft MD

Gauge ID : SLSR-1230

Schlumberger

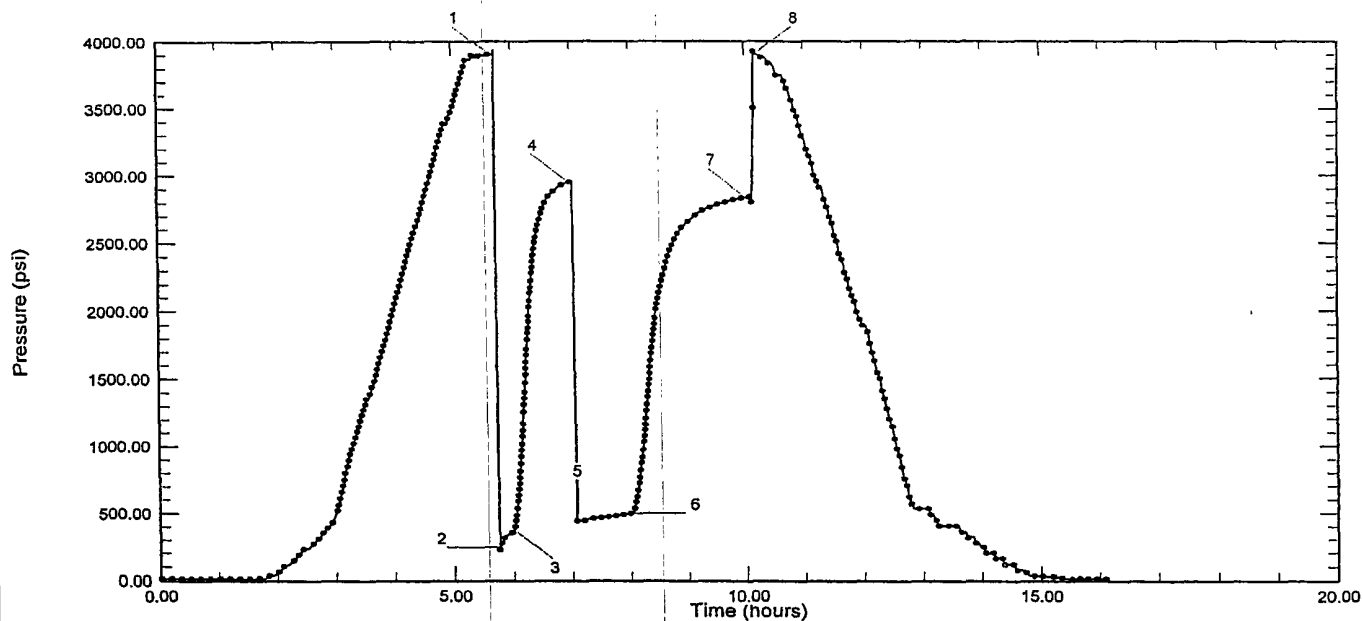
Label Point Data
EGL Resources, Inc.
Openhole DST

Rock Tank Fed. 5

10588634

Rock Tank

19-Sep-03



Label Point / Comments	Date (dd-mm-yy)	Time (hh:mm:ss)	Gauge ET (hours)	BHP (psia)	Rate (0)
Label Point Summary					
1) Hydrostatic Pressure	19-Sep-03	14:24:47	5.663	3904.77	0
2) Start Flow	19-Sep-03	14:29:57	5.749	241.28	1
3) End Flow & Start Shut-in	19-Sep-03	14:45:32	6.009	366.75	0
4) End Shut-in	19-Sep-03	15:43:32	6.976	2949.53	0
5) Start Flow	19-Sep-03	15:47:32	7.042	447.12	1
6) End Flow & Start Shut-in	19-Sep-03	16:47:27	8.041	500.65	0
7) End Shut-in	19-Sep-03	18:45:42	10.012	2837.76	0
8) Hydrostatic Pressure	19-Sep-03	18:55:42	10.178	3903.45	0

Schlumberge

Gauge Data
EGL Resources, Inc.
Openhole DST

Rock Tank Fed. 5

Gauge Serial # SLSR-1230

10588634

Rock Tank

September 19, 2003

Date (dd-mmm-yy)	Time (hh:mm:ss)	Elapsed Time (hrs)	BHP (psia)	BHT (Deg F)	Comments
Initial Flow					
19-Sep-03	14:29:57	5.74917	241.277	133.39	
19-Sep-03	14:35:12	5.83667	319.876	134.37	
19-Sep-03	14:40:27	5.92417	344.751	134.94	
Initial Shut-in					
19-Sep-03	14:45:32	6.00889	366.746	135.46	
19-Sep-03	14:45:37	6.01028	369.057	135.48	
19-Sep-03	14:56:32	6.19222	1378.106	136.58	
19-Sep-03	15:07:47	6.37972	2480.727	137.39	
19-Sep-03	15:19:22	6.57278	2805.963	137.71	
19-Sep-03	15:31:17	6.77139	2906.561	137.79	
Second Flow					
19-Sep-03	15:47:32	7.04222	447.117	137.59	
19-Sep-03	15:53:47	7.14639	443.354	137.55	
19-Sep-03	16:00:12	7.25333	453.097	137.44	
19-Sep-03	16:06:27	7.35750	460.304	137.48	
19-Sep-03	16:12:32	7.45889	464.074	137.55	
19-Sep-03	16:18:32	7.55889	468.288	137.62	
19-Sep-03	16:24:37	7.66028	475.873	137.70	
19-Sep-03	16:30:42	7.76167	482.141	137.79	
19-Sep-03	16:36:52	7.86444	488.348	137.88	
19-Sep-03	16:43:07	7.96861	495.897	137.98	
Second Shut-in					
19-Sep-03	16:47:27	8.04083	500.652	138.06	
19-Sep-03	16:54:37	8.16028	779.285	138.20	
19-Sep-03	17:02:02	8.28389	1288.436	138.47	
19-Sep-03	17:09:17	8.40472	1853.664	138.79	
19-Sep-03	17:17:07	8.53528	2201.980	139.08	
19-Sep-03	17:24:07	8.65194	2385.027	139.24	
19-Sep-03	17:32:02	8.78389	2526.833	139.35	
19-Sep-03	17:39:27	8.90750	2614.997	139.41	
19-Sep-03	17:47:32	9.04222	2671.690	139.42	
19-Sep-03	17:55:37	9.17694	2718.338	139.42	
19-Sep-03	18:03:32	9.30889	2749.915	139.42	
19-Sep-03	18:12:02	9.45056	2772.456	139.42	
19-Sep-03	18:19:57	9.58250	2794.314	139.41	

Schlumberger**EGL Resources, Inc.****Openhole DST**

Rock Tank Fed. 5

Gauge Serial # SLSR-1230

10588634

Rock Tank

19-Sep-03

Distribution List

ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS AND WE CANNOT, AND DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATIONS, AND WE SHALL NOT, EXCEPT IN THE CASE OF GROSS OR WILLFUL NEGLIGENCE ON OUR PART, BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COSTS, DAMAGES OR EXPENSES INCURRED OR SUSTAINED BY ANYONE RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR OFFICERS, AGENTS OR EMPLOYEES. THESE INTERPRETATIONS ARE ALSO SUBJECT TO CLAUSE 4 OF OUR GENERAL TERMS AND CONDITIONS AS SET OUT IN OUR CURRENT PRICE SCHEDULE.

Schlumberger

Gauge Comparison
EGL Resources, Inc.
Openhole DST

Rock Tank Fed. 5
Rock Tank

10588634
19-Sep-03

