State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

<u>District III</u> 1000 Rio Brazos	Rd. Az	tec. NM	87410					on Divisi				Subi	ш ю Ар	propriate Dis	5 Copies	
District IV								Francis 1							5 Copies	
1220 S. St. Fran							•	M 87505		\ T \-	A 17575	· -		AMENDEI	REPORT	
10	I.			EST FC	OR ALI	LOW	ABLE	AND A	UTHC				TRAN	SPORT		
¹ Operator n EGL Resour		² OGRID Nu				mber 173413										
P.O. Box 10886								³ Reason for F					iling Code/ Effective Date			
Midland, TX		-						NW								
⁴ API Number ⁵ Pool Name 30 - 015-32857 ROCK TANK - UPPER MORROV							ROW					⁶ Pool Code 84040				
⁷ Property C		9 Well Number														
300	K TANK	FEDERAL					5									
			ocation													
Ul or lot no. Section 12			nship	Range	Lot.Idn	1	from the	North/S			l l		/West lin		ınty	
		23S		24E		500	,	Line NORTH		2265'		WE:	ST	EDDY	EDDY	
11 Bottom H		Hole Location		on		I				L		L				
UL or lot			wnship Range		Lot Idn			ne North/South line		Feet from the		East	/West lin	e Cou		
no. C	12 2			24E		580'		NORTH		2272'		WEST		EDDY		
12 Lse Code	13 Prod	lucing Me			nnection 15 (-129 Pern	ı nit Number	16 (16 C-129 Effec		Date 17 C-1		129 Expiration Date		
F Code			Date 12-15-03										•			
III. Oil	and G		nspoi	•			. ,									
18 Transpor		nsporter l	Name		²⁰ P	OD	²¹ O/G ²² POD ULSTR Location					TR Location				
OGRID			d Addres			<u> </u>					and Description					
139633		Dul		ergy Field thwest, In		The second secon		0620430		G		D-7-23S-25E ROCK TANK UNIT – DUKE METER				
		PO Bo		•		CO 80217										
					,											
100											subset of analysis					
										RECEIVED						
900								The state of the s				AUG 1 1 2004				
						l							00D=	ARTESIA		
4.14(1)								i Shri								
IV. Pro	duand	Water					1 '							· · · · · · · · · · · · · · · · · · ·		
23 POD	uuceu			ULSTR	Location	and I	Descriptio	n				-				
		1		23S-24E												
V. Well	Comp	pletion Data														
25 Spud Date		²⁶ Ready		i i		²⁷ TD		²⁸ PBTD		²⁹ Perforat				³⁰ DHC, MC		
8/22/03		12/15/				10,334		10,215'		9962'-10,1		154′				
³¹ He	character 32 Casing			g & Tubii	& Tubing Size			³³ Depth Se		e t		34 Sacks Cement				
12-1/4"			9-5/8", 36#, J-55					1650'					1300 SXS POZ/C			
8-3/4"			5-1/2", 17#, N-8				10,263'						2200 CVC DVI 9 DO7 9 II			
8-	5-1/2"			", 17#, N	-80	:					2300 SXS PVL & POZ & H					
				2-3/8	", 4.7#, N	N-80	9938'									
			\bot				<u>, </u>								,	
							i									
VI. Wel	l Test	Data					1									
35 Date New Oil			Delive	very Date 37		Test D	ate		st Leng	th	³⁹ Tl	³⁹ Tbg. Pressure		⁴⁰ Csg. Pressure		
		12/15		/03 0		1/10/04		24 Hours				250#		750	750#	
41 Choke Size			⁴² Oi	1 43		Water -		⁴⁴ Gas				⁴⁵ AOF		46 Test Method		
27/64		0				113		925						F		
⁴⁷ I hereby cer	rtify that	the rul	es of th	he Oil Co	nservation	Divie	ion have	1		OII (CONSER	VATIO	ON DIVIS	SION		
been complied	l with a	nd that t	he info	ormation g	iven abov			/11X/		012						
complete to the best of pay knowledge and belief									TIM W. GUM Approved by: DISTRICT II SUPERVISOR							
Signature:	hgh.		/	Tal	W	//,	-	мрргоvea b	у.	:mad≠ U (b g	- 0 a tiV	F 414	uur 5			
Printed name:					1	/		Title:								
JOHN LANG		Approval D	ate:				liic +	1 2004								
PETROLEUN		Approvat D	alc.				.oa T	T COUR								
E-mail Addre	ss:	-				,,										
johnl@eglreso Date:																
Date: Phone: (432) 687-6560																