

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

**20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260**

3a. Phone No. (include area code)

405-228-8209

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At Surface

1550 FNL 2110 FWL

At top prod. Interval reported below

At total Depth

RECEIVED

NOV 03 2004

OOD-ARTESIA

5. Lease Serial No.

NMLC064050A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Eagle 34 Federal 40

9. API Well No.

30-015-33236

SI

10. Field and Pool, or Exploratory

Red Lake; Glorieta-Yeso

11. Sec. T., R., M., on Block and

Survey or Area

34 17S 27E

12. County or Parish 13. State

Eddy

NM

17. Elevations (DR, RKB, RT, GL)*

3549'

14. Date Spudded

6/2/2004

15. Date T.D. Reached

6/9/2004

16. Date Completed

6/25/2004

☐ D & A ☒ Ready to Prod.

18. Total Depth: MD

TVD

3,516

19. Plug Back T.D.: MD

TVI

3471

20. Depth Bridge Plug Set: MD

TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit copy)

PEX-HRLA-HNGS

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8 J55	24	0	421		350 sx Cl C, circ 91 sx		0	
0-5/8	5 1/2 J55	15.5	0	3516		965 sx Pozmix, circ 92 sx		0	
7-7/8			0						

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	3229							

25. Producing Intervals

Formation	Top	Bottom
Glorieta-Yeso	2943	3215

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
2943-3215		40	Producing

ACCEPTED FOR RECORD

7. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2943-3215	2500 gals 15% HCl & frac w/ 90,920# 20/40 brn sn, tail w/21,100# Cr4000 16/30

NOV 2 2004

**ALEXIS C. SWOEBODA
PETROLEUM ENGINEER**

8. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/25/2004	7/10/2004	24	→	33	40	409			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	33	40	409	1,212		Producing Oil Well

8a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Seven Rivers	435
				Queen	944
				Grayburg	1305
				San Andres	1581
				Glorieta	2939
				Yeso	2999

Additional remarks (include plugging procedure):

16/16/04 NU BOP. Pressure test csg to 3000# -- held.
 16/17/04 RIH. Perf 2943-3215 w/ 40 holes, 1 JSPF.
 16/19/04 MIRUPU. TIH w/ 2 7/8 tbg & packer set @ 2829'.
 16/22/04 Acid perfs w/ 2500 gals 15% HCl. Rel packer and TOOH.
 16/23/04 Frac w/ 85000 gals AquaFrac 1000 & 90,920# 20/40 brown sn, tail w/ 21,100# CR 4000 16/30 sn.
 16/24/04 TIH & wash sand.
 16/25/04 RIH w/ pump & rods. Hang well on.
 16/26/04 Not pumping--TOOH w/ rods & pump. Change pump. Tih w/ rods and new pump, hang well on.

Enclose enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Linda Guthrie

Title

Regulatory Specialist

Signature

Linda Guthrie

Date

10/26/2004

8 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Eagel 34F Federal No. 40

LOCATION 1550' FNL & 2110' FWL, Section 34, T17S, R27E, Unit F, Eddy Co. NM

OPERATOR Devon Energy Company, L.P.

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2° 409'</u>	<u> </u>	<u> </u>
<u>1-3/4° 909'</u>	<u> </u>	<u> </u>
<u>1-1/2° 1416'</u>	<u> </u>	<u> </u>
<u>1-1/2° 1863'</u>	<u> </u>	<u> </u>
<u>1° 2371'</u>	<u> </u>	<u> </u>
<u>3/4° 2825'</u>	<u> </u>	<u> </u>
<u>3/4° 3272'</u>	<u> </u>	<u> </u>
<u>1/2° 3497'</u>	<u> </u>	<u> </u>

Drilling Contractor United Drilling, Inc.

By: George A. Aho

George A. Aho

Title: Business Manager

Subscribed and sworn to before me this

17th

day of

June

2004.

Carlene Martin

Notary Public

My Commission Expires: 100404

Chaves New Mexico

County

State