<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office 5 Copies

District IV		~ . ~				20 Sc		M 07505					_			
1220 S. St. France	_						•	M 87505	TIIO	D177 A 1	TION	то 1		AMENDED REPORT		
¹ Operator n	I.			SI FO	KALL	<u>.Uw</u>	ABLE.	AND AU	THU		UD Num		KANS	PUKI		
Mewbourne			C 33							OGI	CD Null	ibei	14744			
PO Box 5270												iling C	ode/ Effe	ctive Date		
Hobbs, NM ⁴ API Number			5 Deel	Name						New V	Vell	6 D.	ool Code			
								at Morrow				73280				
⁷ Property Code 8 Property Name												⁹ Well Number				
					1	Espera	anza 19 F	ederal Com	<u> </u>		<u>-</u>			2		
П. ¹⁰ Su				70	Lot.Idn	I E 4	6 4b	North (Com	4h Tima	East for	om the	Foot/	West line	County		
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11 Bo		Hole L						L								
Ul or lot no.	Section		vnship	Range	Lot.Idn	Feet	from the	North/Sou	th Line	Feet fr	om the	East/	West line	County		
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F	L	Flowing		10/0												
III. Oil a		as Tra					20		21	- I		21				
18 Transpor	18 Transporter OGRID		¹⁹ Transporter Name and Address				²⁰ POD ²¹ O			G	22 POD ULSTR Location and Description					
0151618				Field Services				G			Sec 19-T21S-R27E					
	VISIOIS EI PASC		Tiera Services								555 55 5255 525-			•		
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IV. Produced Water								PERSONAL PROPERTY OF THE PROPERTY OF THE PERSON OF THE PER								
IV. Proc	luced	Water	r			Ē								CT 2 8 2004		
	luced	Water		ULSTR	Location	and D	Description	n						CT 2:8 2004 B-ARTERIA		
²³ POD			²⁴ POD	ULSTR	Location	and D	Description	n								
	Comp	oletion	²⁴ POD			and D		n 28 PB	ΓD	29	Perforati	ions				
V. Well 25 Spud D2 07/20/04	Comp	oletion 26	²⁴ POD Data	Date	11	²⁷ TD 890' N	MD	²⁸ PB' 11838'	MD	114	Perforati 4458'-11		68	30 DHC, MC		
V. Well 25 Spud D2 07/20/04	Comp	oletion 26	POE Data Ready	Date	T	²⁷ TD 890' N	MD	²⁸ PB' 11838'		114			68	9-ARTERIA		
V. Well 25 Spud D2 07/20/04 31 Ho	Comp	oletion 26	POE Data Ready	Date	11	²⁷ TD 890' N	MD	²⁸ PB' 11838'	MD	114			68	30 DHC, MC		
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