This form is <u>not</u> to be used For reporting Packer Leakage Test in Northwest New Mexico

Operator Yates Petroleum Corporation
Location Of Well: Unit P Section 22

NEW MEXICO OIL CONSERVATION DIVISION

Revised June 9, 2003

1

Eddy

Well

No.

County _

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST 30-015-21445

Lease Tidwell "ED" Fee
Township T17S Range R26E

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Upper Completion	Atoka (Wildcat)	None	None	CSG	
Lower Completion	Kennedy Farms Atoka	Gas	Compressor	TBG	
Completion		FLOW TEST NO.	· I		
Both zones sh			<u>.</u>		
Well opened a	t (hour, date): 10-15-2004	9:55am		Upper Completion	Lower Completion
Indicate by (X	() the zone producing	• • • • • • • • • • • • • • • • • • • •			XXX
Pressure at beginning of test				0.0#	460#
Stabilized? (Yes or No)					Yes
Maximum pressure during test. RECEIVED				0.0#	460#
Minimum pressure during test. 0CT 2 2 2004				0.0#	202#
Pressure at con	nclusion of test	99!	P:ARTEBIA	0.0#	202#
Pressure change during test (Maximum minus Minimum)				0.0#	258#
Was pressure change an increase or a decrease?				Stable	Decrease
Well closed at	t (hour, date): 10/16/2004 9:30		otal Time On roduction	23 hrs 35 π	in
Oil Production	1	Gas Produ	uction		
	0 bbls; Grav.			_ MCF; GOR	
Kemarks: W1	ldcat Atoka will not prod	iuce pressure	e is zero		
Both zones sh	ut-in at (hour, date):	FLOW TEST NO.	<u>2</u>		
				Upper Completion	Lower
Well opened a	at (hour, date):			Completion	Lower Completion
Well opened a Indicate by (X	at (hour, date):			Completion	
Well opened a Indicate by (X Pressure at beg	tt (hour, date):() the zone producing		•••••	Completion	
Well opened a Indicate by (X Pressure at beg Stabilized? (Y	tt (hour, date): () the zone producing ginning of test Yes or No)			Completion	
Well opened a Indicate by (X Pressure at beg Stabilized? (Y Maximum pre	tt (hour, date):			Completion	
Well opened a Indicate by (X Pressure at beg Stabilized? (Y Maximum pressure Minimum pressure)	tt (hour, date):			Completion	
Well opened a Indicate by (X Pressure at beg Stabilized? (Y Maximum pres Minimum pressure at con	th (hour, date): (1) the zone producing. (2) ginning of test. (3) the zone producing. (4) the zone producing. (5) the zone producing. (6) the zone producing. (8) the zone producing. (9) the zone producing. (10) the zone produci			Completion	Completion
Well opened a Indicate by (X Pressure at beg Stabilized? (Y Maximum pre Minimum pres Pressure at coo Pressure change	th (hour, date):	ım)		Completion	Completion
Well opened a Indicate by (X Pressure at beg Stabilized? (Y Maximum pre Minimum pres Pressure at coo Pressure change Was pressure	th (hour, date): (1) the zone producing	ım)	otal Time On	Completion	Completion
Well opened a Indicate by (X Pressure at beg Stabilized? (Y Maximum pre Minimum pres Pressure at con Pressure change Was pressure Well closed at	t (hour, date):	ım)	otal Time On	Completion	Completion
Well opened a Indicate by (X Pressure at beg Stabilized? (Y Maximum pre Minimum pres Pressure at con Pressure change Was pressure Well closed at Oil Production	t (hour, date):	ım)T	otal Time On roduction	Completion	Completion
Well opened a Indicate by (X Pressure at beg Stabilized? (Y Maximum pres Minimum pres Pressure at coo Pressure change Was pressure Well closed at Oil Production During Test:	t (hour, date):	m)T Pi Gas Prod ; During Te	Total Time On roduction uction est	Completion	Completion
Well opened a Indicate by (X Pressure at beg Stabilized? (Y Maximum pres Minimum pres Pressure at coo Pressure change Was pressure Well closed at Oil Production During Test: Remarks:	th (hour, date):	m)TPi Gas Prode; During Te	Total Time On roduction uction	Completion	Completion
Well opened a Indicate by (X Pressure at beg Stabilized? (Y Maximum pres Minimum pres Pressure at coo Pressure change Was pressure Well closed at Oil Production During Test: Remarks: I hereby certifi	th (hour, date):	T P Gas Prod ; During Te	Total Time On roduction uction est	Completion	Completion
Well opened a Indicate by (X Pressure at beg Stabilized? (Y Maximum pres Minimum pres Pressure at con Pressure change Was pressure Well closed at Oil Production During Test: Remarks: I hereby certiff Approved	th (hour, date):	T P Gas Prod ; During Te	Total Time On roduction uction	Completion	Completion
Well opened a Indicate by (X Pressure at beg Stabilized? (Y Maximum pres Minimum pres Pressure at con Pressure change Was pressure Well closed at Oil Production During Test: Remarks: I hereby certiff Approved	th (hour, date): (a) the zone producing	T P Gas Prod ; During Te	Total Time On roduction uction est	Completion	Completion
Well opened a Indicate by (X Pressure at beg Stabilized? (Y Maximum pres Minimum pres Pressure at con Pressure change Was pressure Well closed at Oil Production During Test: Remarks: I hereby certiff Approved	th the zone producing	Gas Prodeging Tegens true and completege 20 Op	Total Time On roduction uction est	Completion	Completion
Well opened a Indicate by (X Pressure at beautiful to be stabilized? (Y Maximum pressure at conformation of the second of the se	th (hour, date): (a) the zone producing	T P Gas Prode; During Te Strue and complete 20 Op By	Total Time On roduction uction est	Completion	Completion



