This form is <u>not</u> to be used For reporting Packer Leakage Test in Northwest New Mexic

NEW MEXICO OIL CONSERVATION DIVISION

Revised June 9, 2003

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Lest in Morthwest Mem Mexico	30-6	Well	
Operator Murchison	Oil & Gas, Inc.	Lease Maralo Federal	No1
Location Of Well: Unit	Section 22	Township T17S Range R27E	CountyEddy

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)		Choke Size
Upper Completion	Atoka	None	None	CSG	
Lower Completion	Morrow	Gas	Lift	TBG	

FLOW TEST NO. 1 Both zones shut-in at (hour, date): 10/18/2004 12:10pm Upper Lower Well opened at (hour, date): 10/19/2004 12:20pm Completion Completion XXX Indicate by (X) the zone producing. 500# Yes Stabilized? (Yes or No)..... Yes RECEIVED 1452# 500# Maximum pressure during test..... OCT 2 2 2004 442# 474# 12# 58# Pressure change during test (Maximum minus Minimum)..... Increase Total Time On Well closed at (hour, date): 10/20/2004 12:15pm Production 23 hrs 55 min Gas Production Oil Production 75.4 MCF; GOR During Test: bbls; Grav. ; During Test Remarks: Atoka zone is not hooked up or produced FLOW TEST NO. 2 Both zones shut-in at (hour, date): Upper Lower Well opened at (hour, date): Completion Completion Indicate by (X) the zone producing..... Pressure at beginning of test..... Stabilized? (Yes or No)..... Maximum pressure during test..... Minimum pressure during test. Pressure at conclusion of test..... Pressure change during test (Maximum minus Minimum)..... Was pressure change an increase or a decrease?.... Total Time On Well closed at (hour, date):___ Production Gas Production Oil Production bbls; Grav. ____; During Test_ **During Test:** MCF; GOR __ Remarks: I hereby certify that the information herein contained is true and complete to the best of my knowledge. Operator Wildcat Measurement Service New Mexico Oil Conservation Division 20 1 man By ___ Title Don Norman/Technician E-mail Address

Date 10/24/2004



