

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-32898
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-8096
7. Lease Name or Unit Agreement Name TDC 8 STATE
8. Well Number 1
9. OGRID Number 23032
10. Pool name or Wildcat Und. Queen - Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other <input checked="" type="checkbox"/>	OCT 22 2004
2. Name of Operator THRESHOLD DEVELOPMENT COMPANY	
3. Address of Operator 777 TAYLOR STREET, PENTHOUSE II-D, FORT WORTH, TX 76102	
4. Well Location Unit Letter <u>L</u> : <u>1650</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>West</u> line Section <u>8</u> Township <u>19s</u> Range <u>29E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3375' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater <u>NA</u> Distance from nearest fresh water well <u>+ 2 mi</u> Distance from nearest surface water <u>+ 2 mi</u>	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: Convert to Injection well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/11/04 - MIRU WSU. NU BOPs. PU 4 K 2-2/8" X 5-1/2" ADI tension packer, plastic lined. PU 2.25" brass SN. TIH w/ 67 jts 2 7/8" J-55 6.5# EUE plastic lined tubing. Set packer @ 2,144". Circulate casing with packer fluid. Set packer in 8K tension. ND BOPs. MU wellhead. Install lined orbit valve.

10/21/04 - Notify OCD - Pressure casing to 500 psi for 30 min. Record on chart. Submit original pressure chart to NMOCD office.

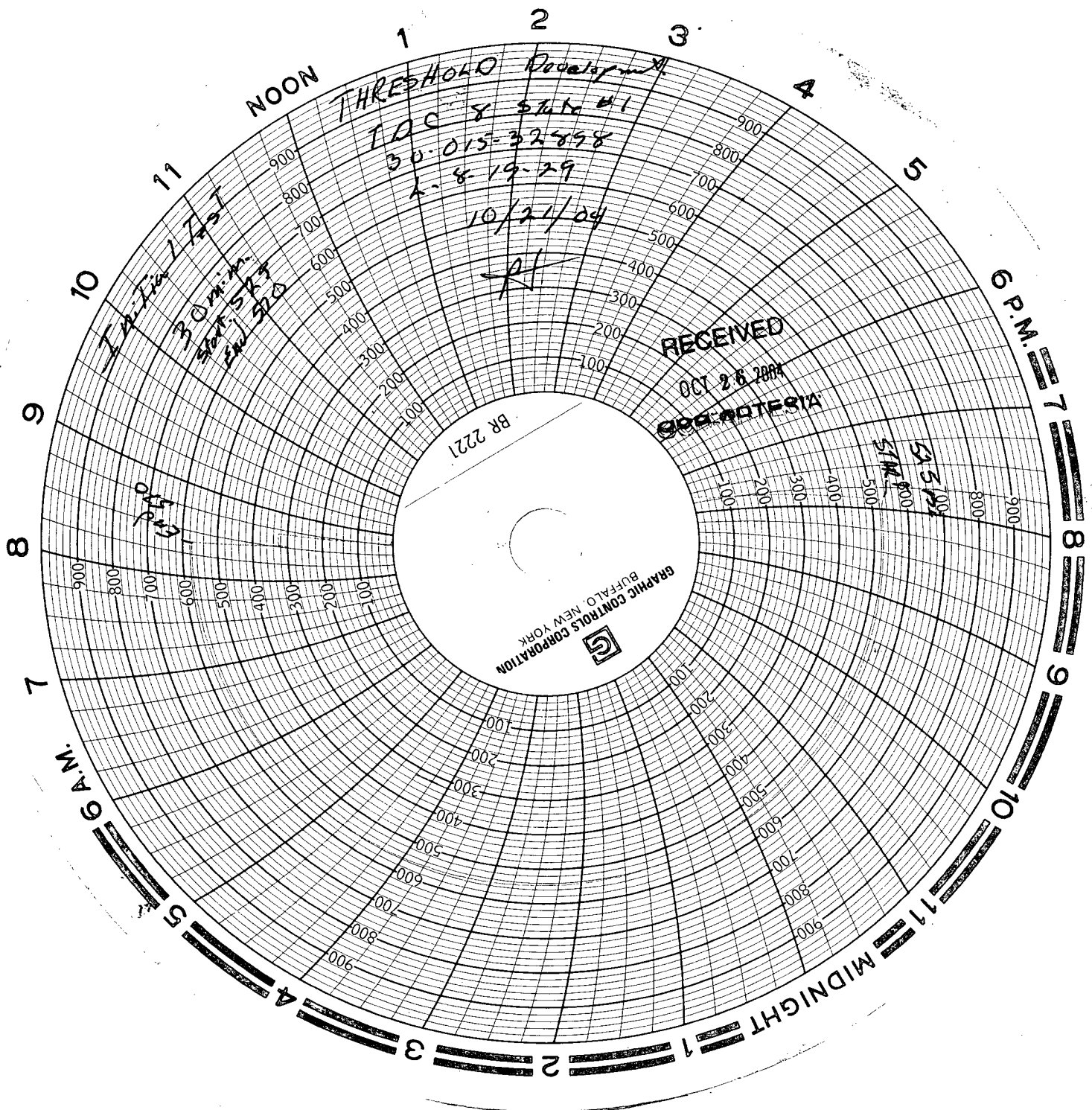
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Linda Brown TITLE Regulatory Analyst DATE 10/21/04

Type or print name Linda Brown E-mail address: lbrown@thresholddevelopment.com Telephone No. 817-870-1483

For State Use Only

APPROVED BY: [Signature] TITLE Field Rep DATE OCT 27 2004
Conditions of Approval (if any)



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