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Submit 3 Copies To Appropriate District Office State of New Mexico Office Financy Minerals and Natural Page	Form C-103 May 27, 2004
District I ' Energy, Minerals and Natural Resonance 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISI	ON 30-015-31905
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	TO A Metropolis Disposal
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injection RECEIV	
2. Name of Operator NOV 0 2	9. OGRID Number
Yates Petroleum Corporation	10. Pool name or Wildcat
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210	Devonian
4. Well Location	
Unit Letter K : 1650 feet from the South line and 1650 feet from the West line	
Section 36 Township 18S Range 25E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3498'GR	
Pit or Below-grade Tank Application □ or Closure □	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER: Re-entry operations, production casing	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
or recompletion.	
10/14/04 – Began re-entry, drilled thru plugs and cleaned well out to 9362'.	
10/18/04 – Resumed drilling at 11:30 PM. 10/24/04 – TD 7-7/8" hole 10,500' at 5:30 AM. Set 5-1/2" 15.5# & 17# L-80 J-55 ST&C casing at 9927'. Cemented with 500 sx Poz	
Premium 50/50-SBM 1 LBM LAP, 0.2% CFR-3 W/O Defoamer, 50#/sx 0.25 LBM D-air 3000, 0.1% HR-7 (yld 1.176, wt 14.6) and 1000	
sx Interfill H – SBM, 0.1% HR-7 (yld 2.45, wt 11.9). Tailed in with 100 sx Premium cement (yld 1.18, wt 15.6).	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE TITLE Regulatory (Compliance Supervisor DATE October 28, 2004
Type or print name <u>Tina Huerta</u> E-mail address: <u>tinah@</u>	Dypcnm.com Telephone No. 505-748-1471
For State Use Only FOR RECORDS ONLY	NOV 0 7 2004
APPROVED BY: TITLE	DATE
Conditions of Approval (if any):	