State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I

Date:

11/9/04

1625 N. French Dr., Hobbs, NM 88240	Energy, willionals & tvatural Resources	Revised June 10, 2003								
District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Submit to Appropriate District Office 5 Copies								
District IV		☐ AMENDED REPORT								
1220 S. St. Francis Dr., Santa Fe, NM 87505		_								
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT										
¹ Operator name and Address		² OGRID Number								

¹ Operator name and Address								² OGRID N	² OGRID Number				
Nearburg Producing Company									015742				
3300 N A St., Bldg 2, Ste 120								³ Reason for Filing Code/Effective Date					
Midland, TX 79705 4 API Number								RT -42000 shared for Nov 04					
30-0						n; Upper Penn, Associated				6 Pool Code 33685			
7 Property Code 8 Property Name						ii, opper renii, Associated			9 Well Number				
				McKittrick	ittrick 11 Federal				3				
II. S	urface	Location											
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/Sout	th Line	Feet from the	East/Wes	line	County		
C 11 22S 24E						1200 North		1470	West		Eddy		
"Bottom Hole Location													
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/Sout	th Line	Feet from the	East/Wes	t line	County		
<u>E</u>	11 13 Produ	22S cing Method Co	24E	Connection Date	1650	North Permit Number		990 16 C-129 Effectiv	Wes	t 1 17.	Eddy C-129 Expiration Date		
12 Lse Code	13 Produ	•			13 C-129 1	ermit Number		C-129 Enecuv	e Date	"	C-129 Expiration Date		
	F P 11/9/04 III. Oil and Gas Transporters												
III. Oil and		ansporters	Transporter 1	Jame	20 PC	n I	21 O/G	22	POD I	II STR	Location		
OGRID		.,	and Addre		20 [(21 0/0				ription		
21778	Su	noco			400	1137	0	C 14 00	C 045				
4.2	Chicago (1997)	7 South Det			A STATE OF THE STA			Sec 14, 22	3, 24E				
		1sa, OK 74	012			La State Co.	Jana de B						
36785		ke Energy o Warren Pl	200		282	2829298 G O			Measure	ment			
	55550000000	ilsa, OK 74						Sec 13, 21	Sec 13, 21S, 25E				
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IV. Produce	d Wat	er							9	OD:	ARTESIA		
IV. Produce		er			24 POD U	LSTR Locatio	n and De	escription	•	<u> </u>	ARTESIA		
²³ POD 40011	38	Sec 14.	22S, 24B		24 POD U	LSTR Locatio	on and De	escription	9	OD-	ARTESIA		
23 POD 40011 V. Well Cor	38 npletio	Sec 14. n Data											
23 POD 40011 V. Well Cor 25 Spud Dat	38 npletio	Sec 14, n Data		27 -	TD	²⁸ PB1		²⁹ Perfe	prations		OPTESIA 30 DHC, MC		
23 POD 40011 V. Well Cor 25 Spud Dat 9/20/04	38 npletio	Sec 14. n Data	ly Date	8460	TD	²⁸ PB1 8280	ľD	²⁹ Perfe	orations		30 DHC, MC		
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OIL CONSERVATION DIVISION

Phone: 432/686-8235