Form \$160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOM. Oil Cons. DIV-Dist. 2 Expires: November 30, 2000 **UNITED STATES**

FORM APPROVED

BUREAU OF LAND MANAGEMENT 301 W. Grand Avenue No. 12 Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLSV. Grand Avenue NM. 12687

Do not use this form for proposals to drill or to the proposals, NM 882 Off Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals, NM 882 If Unit or CA/Agreement, Name and/or No. NMNM72647 SUBMIT IN TRIPLICATE - Other instructions on reverse side. 8. Well Name and No. JJ FED COM 2 1. Type of Well Oil Well 🛮 Gas Well 🗖 Other 2. Name of Operator API Well No. LINDA GOOD Contact: 30-005-62678-00-S1 CHESAPEAKE OPERATING INC E-Mail: lgood@chkenergy.com 3b. Phone No. (include area code) Ph: 405.767.4275 Field and Pool, or Exploratory PECOS SLOPE 3a. Address P O BOX 18496 **OKLAHOMA CITY, OK 73154-0496** Fx: 405.879.9583 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 1 T10S R25E NESW 1855FSL 1650FWL CHAVES COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Water Shut-Off ☐ Acidize □ Deepen Production (Start/Resume) □ Notice of Intent ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity Subsequent Report Other
Site Facility Diagra ☐ New Construction Casing Repair Recomplete Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon m/Security Plan Convert to Injection ☐ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Attached is the site facility for J J Federal Com 2. RECEIVED NOV 1 7 2004 OCD-ARTESIA 14. Thereby certify that the foregoing is true and correct Electronic Submission #50539 verified by the BLM Well Information System
For CHESAPEAKE OPERATING INC, sent to the Roswell
Committed to AFMSS for processing by ARMANDO LOPEZ on 10/29/2004 (05AL0025SE) Name (Printed/Typed) LINDA GOOD **AUTHORIZED REPRESENTATIVE** Signature (Electronic Submission) Date 10/29/2004 THIS SPACE FOR FEDERAL OR STATE OFFICE USE ARMANDO A LOPEZ Title PETROLEUM ENGINEER Approved By Date 11/15/2004 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Roswell Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## CHESAPEAKE OPERATING, INC.

890022

75 yds

CHK Name & Number: J J FEDERAL 2

30-005-62678

Regulatory Agency: Lease Sign Type:

BLM **FEDERAL** 

API number: County: State:

**CHAVES** NM

CA#:

NMNM 72647 NMNM 12687

Field: Qtr Qtr Calls: PECOS SLOPE SOUTH SW NE SW - 1855 FSL 1650 FWL APD Lease #: Federal/Indian: Last Violation:

**FEDERAL** UNKNOWN

Sec/Twnshp/Rng: Number of Acres:

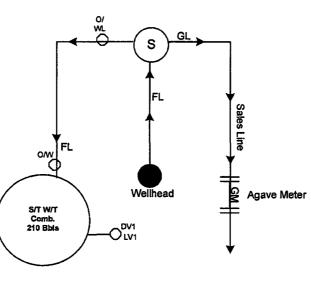
1-10S-25E

160

District: Field Office:

PERMIAN **HOBBS** 

General sealing of valves and sales by tank gauging. Production phase: all drain valves (D1) and sales valves (L1) sealed closed. Sales phase: the tank from which sales are being made will be isolated by sealing closed the drain, fill, and any equalizer valves during sales. Draining phase: the tank being drained will be isolated by sealing closed the sales, fill, equalizer valves and drain valves on the other tanks.



J J FEDERAL 2\_890022

Direction of Flow off Site: SE

This lease is subject to hesapeake's Site Security Plan located at 6100 N. Western Oklahoma City, OK 73118

Prepared by: DEBBIE HERNANDEZ

Date: 8-18-04

Approved by: Date: