

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

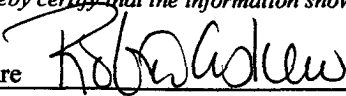
WELL API NO.
30-015- 33258

5. Indicate Type of Lease

STATE ☐ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____						7. Lease Name or Unit Agreement Name WC "3" <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div>									
2. Name of Operator Chi Operating, Inc.						8. Well No. #3									
3. Address of Operator P.O. Box 1799 Midland, TX 79702						9. Pool name or Wildcat CORR-ARTESIA									
4. Well Location Unit Letter <u>P</u> : <u>660'</u> Feet From The <u>SOUTH</u> Line and <u>660'</u> Feet From The <u>WEST</u> Line Section <u>3</u> Township <u>22S</u> Range <u>26E</u> NMPM County <u>EDDY</u>															
10. Date Spudded 7/3/04		11. Date T.D. Reached 8/13/04		12. Date Compl. (Ready to Prod.) 10/2/04		13. Elevations (DF& RKB, RT, GR, etc.)		14. Elev. Casinghead							
15. Total Depth 11,540'		16. Plug Back T.D. 11,446'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 10,095-98'							20. Was Directional Survey Made YES								
21. Type Electric and Other Logs Run Deviation survey, CDL & CNL							22. Was Well Cored								
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8"		61#		496'		17 1/2"		500sks							
9 5/8"		36#		2130'		12 1/4"		1025sks							
5 1/2"		20 & 17#		11,540'		8 3/4"		500sks							
24. LINER RECORD						25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
26. Perforation record (interval, size, and number) 10,196-200', 10,188-194', 10,111-114', 10,095-98'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						10,111-114,196 - 200'		P/500 gal 15% Acid							
						10,188-194'		P/3500 gal 15% Acid							
						10,095-98'		P/250 gal 15% Acid							
28. PRODUCTION															
Date First Production 10/2/04				Production Method (Flowing, gas lift, pumping - Size and type pump) Flwg				Well Status (Prod. or Shut-in) Prod.							
Date of Test 10/11/04		Hours Tested 24hr		Choke Size 48/64		Prod'n For Test Period		Oil - Bbl 65 BO		Gas - MCF 2411 MCF		Water - Bbl. 1169 BW		Gas - Oil Ratio	
Flow Tubing Press. 550#		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD												Test Witnessed By SONNY MANN			
30. List Attachments															
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
Signature 				Printed Name ROBIN ASKEW Title REGULATORY CLERK Date 11/04/04											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Delaware 2376'
T. Bone Spring Ls. 4746'
Third Bone Spring Sd 8072'
T. Wolfcamp 8596'
T. Strawn Ls. 9890'
T. Atoka 10,276'
T. Morrow Clastics 10276'
T. Lower Morrow 11,262'
TD 11,540'

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
from.....to.....

No. 3,

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

No. 2, from.....to.....
from.....to.....

No. 4,

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1,
from.....to.....feet.....
.....

No. 2,
from.....to.....feet.....
.....

No. 3,
from.....to.....feet.....
.....

LITHOLOGY RECORD (Attach additional sheet if necessary)