

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33596
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-11593
7. Lease Name or Unit Agreement Name: OXY Garter State
8. Well Number 1
9. OGRID Number 192463
10. Pool name or Wildcat Undsq. Empire Morrow. South

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3682'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
OXY USA WTP Limited Partnership

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter E : 1750 feet from the north line and 1030 feet from the west line
Section 35 Township 17S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3682'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

RECEIVED

NOV 17 2004

ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 11/16/04

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

For State Use Only

FOR RECORDS ONLY

APPROVED BY _____ TITLE _____ DATE NOV 19 2004

Conditions of Approval, if any:

OXY GARTER STATE #1

11/06/2004 CMIC: BOWKER

LOCATION STAKED BY BASIN SURVEYORS 1750' FNL, 1030' FWL, SECTION 35, T17S, R28E, EDDY COUNTY, NEW MEXICO. BUILT LOCATION AND ROAD. DUG AND LINED RESERVE PIT. SET 20" CONDUCTOR AT 40' AND CEMENTED WITH READY-MIX. MIRU PATTERSON DRILLING RIG 508. MAKING RIG REPAIRS.

11/07/2004 CMIC: BOWKER

FINISHED MAKING RIG REPAIRS. SPUDDED 17 1/2" HOLE AT 1800 HOURS MST 11-6-04. DRILLED TO 428'. PUMPED SWEEP AND DROPPED TOTCO. TOOH WITH BIT AND BHA. RU CASING CREW. RUNNING 13 3/8" CASING AT REPORT TIME.

11/08/2004 CMIC: BOWKER

RUN 10 JTS. 13 3/8" 48# H-40 STC CASING TOTAL PIPE 428.41' SET AT 428'. CLEAR PIPE W/ RIG PUMP. RU HALLIBURTON & CEMENT W/ 175 SX HALLIBUTON LIGHT W/ 2% CaCl LEAD, TAILED W/ 250 SX "C" W/ 2% CaCl. DISPLACED W/ FW. CIRCULATED 115 SX TO RESERVE. WOC. CUT OFF & WELD ON HEAD. NIPPLE UP BOP, WO SPACER SPOOLS, NIPPLE UP BOP. PHIL HAWKINS W/ NMOC D NOTIFIED OF CEMENT JOB BUT DID NOT WITNESS. DAVID MATTA W/ PATTERSON HAD A SPOOL DROPPED ON HIS FOOT & BROKE IT.

11/09/2004 CMIC: LANGE

FINISH NIPPLING UP BOPE. PU BHA & TRIP IN HOLE. TEST BOPE & CASING TO 500 PSI W/ RIG PUMP, OK. DRILLING CEMENT & BAFFLE PLATE. DRILLING NEW FORMATION F/ 428' TO W/ SURVEYS. NO PROBLEMS AT REPORT TIME.

11/10/2004 CMIC: LANGE

DRILLING F/ 1165' TO 1848' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

11/11/2004 CMIC: LANGE

DRILLING F/ 1848" TO 2345' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

11/12/2004 CMIC: LANGE

DRILLING F/ 2345' TO 2347'. PUMP SOFTLINE. TRIP FOR HOLE IN DRILL PIPE. FOUND HOLE IN SLIP AREA OF 10TH STAND. TIH. DRILLING F/ 2347' TO 2510' W/ SURVEY. HOOK UP FLUID CALIPER & RUN CALIPER. DRILLING F/ 2510' TO 2700'. PUMP SWEEP & CIRCULATE OUT. DROP TOTCO & STRAP OUT FOR CASING. RU LD MACHINE AT REPORT TIME.

11/13/2004 CMIC: BOWKER

FTOOH WITH BIT AND L.D. 8" DC'S. RU CASING CREW. HELD SAFETY MEETING. RAN 62 JOINTS 9 5/8" CASING AND SET AT 2700'. CLEARED CASING WITH RIG PUMP. R.U. HOWCO. CEMENTED WITH 700 SX INTERFILL C CONTAINING 1/4# FLOCELE. TAILED IN WITH 200 SX CLASS C WITH 2% CaCl₂. DISPLACED CEMENT TO FLOAT WITH F.W. P.D. AT 1415 HOURS MST 11-12-04 WITH 850#. RELEASED PRESSURE AND FLOAT HELD O.K. CIRCULATED 150 SX TO PIT. R.D. HOWCO. P.U. BOP AND SET SLIPS WITH 70,000#. CUT OFF CASING. NU 13 5/8" 3-M BY 11" 5-M "B" SECTION. TESTED SEALS TO 1500#. O.K. NU BOP AND CHOKE MANIFOLD. TESTING STACK AT REPORT TIME. MAE MORGAN WITH NMOC D NOTIFIED OF CEMENT JOB BUT DID NOT WITNESS.

11/14/2004 CMIC: BOWKER

TESTED BLIND RAMS, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD, AND ALL SAFETY VALVES TO A HIGH OF 5000# AND LOW OF 300#. TESTED HYDRIL AND MUD LINES TO A HIGH OF 2500# AND LOW OF 300#. TESTED CASING TO 1500#. TIH WITH BIT AND BHA. DRILLED CEMENT AND SHOE. DRILLED 10' FORMATION TO 2710'. TESTED SHOE TO AN EMW OF 11.5 PPG. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.