

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-63664 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. LG-5229								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR.		7. Lease Name or Unit Agreement Name Eggbeater BEJ State RECEIVED NOV 15 2004 OFF-ARTESIA								
2. Name of Operator Yates Petroleum Corporation		8. Well No. 1								
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat Foor Ranch Wolfcamp Gas								
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>1</u> Township <u>10S</u> Range <u>26E</u> NMPM Chaves County										
10. Date Spudded RH 8/27/04 RT 8/28/04	11. Date T.D. Reached 9/14/04	12. Date Compl. (Ready to Prod.) 10/18/04								
13. Elevations (DF& RKB, RT, GR, etc.) 3918'GR 3935'KB		14. Elev. Casinghead								
15. Total Depth 6212'	16. Plug Back T.D. 6167'	17. If Multiple Compl. How Many Zones? 								
18. Intervals Drilled By 40'-6212'		Cable Tools								
19. Producing Interval(s), of this completion - Top, Bottom, Name 5720'-5730' Wolfcamp		20. Was Directional Survey Made No								
21. Type Electric and Other Logs Run CNL, Azimuthal Laterolog, Borehole Compensated Sonic, CBL		22. Was Well Cored No								
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET								
20"	Conductor	40'								
11-3/4"	42#	470'								
8-5/8"	24#	1200'								
5-1/2"	15.5#	6212'								
24. LINER RECORD		25. TUBING RECORD								
SIZE	TOP	BOTTOM								
26. Perforation record (interval, size, and number) 5720'-5730' (40)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5720'-5730'</td> <td>Acidize w/1000g 15% IC and 60 balls</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5720'-5730'	Acidize w/1000g 15% IC and 60 balls				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED									
5720'-5730'	Acidize w/1000g 15% IC and 60 balls									
28. PRODUCTION										
Date First Production 10/19/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing								
Well Status (Prod. or Shut-in) Producing										
Date of Test 10/26/04	Hours Tested 24 hrs	Choke Size NA								
Flow Tubing Press. 150 psi	Casing Pressure Packer 	Calculated 24-Hour Rate 								
Oil - Bbl 0	Gas - MCF 1905	Water - Bbl. 3								
Oil Gravity - API - (Corr.) NA										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Tom Benedict								
30. List Attachments Logs and Deviation Survey										
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature <u>Tina Huerta</u> E-mail Address <u>tinah@ypcnm.com</u> Printed Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>November 11, 2004</u>										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 6004'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 300'	T. Miss 6152'	T. Cliff House	T. Leadville
T. 7 Rivers 398'	T. Devonian	T. Menefee	T. Madison
T. Queen 778'	T. Siluro-Devonian	T. Point Lookout	T. Elbert
T. Grayburg 1064'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1306'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2392'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb 3920'	T. Delaware Sand	T. Todilto	
T. Drinkard	Penrose 881'	T. Entrada	
T. Abo 4696'	Yeso 2512'	T. Wingate	
T. Wolfcamp 5379'	Spear 5710'	T. Chinle	
T. Wolfcamp B Zone 5472'		T. Permian	
T. Cisco 5898'		T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

