## District\_I

1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico

Energy, Minerals & Natural Resources

14.

Form C-104 Revised June 10, 2003

District III 1000 Rio Brazos	Rd., Azteo	, NM 87410			l Conservati 20 South St				`	Judiini to	rippro	opriate District Office 5 Copies	
District IV 1220 S. St. France	cis Dr., San	•			Santa Fe, N	M 87505				l		MENDED REPORT	
<sup>1</sup> Operator n	I.		EST FO	RALL	OWABLE	AND AU	THO				NSP	ORT	
Yates Petrole		<sup>2</sup> OGRID Number 025575											
105 South Fo Artesia, NM		eet						<sup>3</sup> Reason	for Fili	ing Code/ N	Effecti W	ive Date	
						I Name				<sup>6</sup> Pool Code			
				Foor Ranch Wolfcamp Gas  8 Property Name				76750 9 Well Number					
<sup>7</sup> Property Code 34052  II. <sup>10</sup> Surface Locat				Eggbeater I					1				
			ID	T -4 T 3	E 4 6 4	NI Alla /C A		Feet from	41	East/West	line	Country	
Ul or lot no. M	Section 1	Township 10S	Range 26E	Lot.Idn	Feet from the	Soutl		660	i the	West	ine	County Chaves	
11 Bo	ttom Ho	le Locatio	n									<b>****</b>	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sou	th line	Feet from	the 1	East/West	line	County	
12 Lse Code	<sup>13</sup> Produ	cing Method	14 Gas Co	onnection	<sup>15</sup> C-129 Per	mit Number	16 (	C-129 Effec	tive Da	nte 1	<sup>17</sup> C-12	9 Expiration Date	
S Co		Code F			0 127 1 0								
III. Oil :	and Gas	Transpor		2/04	J								
18 Transpor	rter	<sup>19</sup> Tra	nsporter l		20	POD	<sup>21</sup> O	/G				Location	
OGRID			and Address Agave Energy Company			+				and Description			
		105 Sou	105 South Fourth Street			G			Unit M of Section 1-T10S-R26E			I-110S-R26E	
n. T. T. T.			ia, NM 8					7.7					
015694			Refining C O. Box 1:			12************************************	О		Un	it M of Se	ection 1	1-T10S-R26E	
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IV Dro	duced V	latan				**************************************						NOV 1 5 2004	
	uuccu v							<u> </u>					
23 POD	auceu v		ULSTR	Location	and Descripti	on Unit M of	Section	1-T10S-R2	26E	,	6	PIRATESIA	
POD  V. Well	Comple	24 POI		Location		Unit M of							
V. Well  25 Spud Da	Comple	24 POI etion Data 26 Ready	Date	Location	<sup>27</sup> TD	Unit M of 2	ΓD	<sup>29</sup> Per	rforatio	L.		30 DHC, MC	
V. Well  25 Spud Da  RH 8/27/0  RT 8/28/0	Comple ate 04	24 POI	Date 04		<sup>27</sup> TD 6212'	Unit M of 28 PB7 6167	ГD ,,	<sup>29</sup> Pei 572		)'	3	<sup>30</sup> DHC, MC	
V. Well  25 Spud Da  RH 8/27/0  RT 8/28/0	Comple ate	24 POI etion Data 26 Ready	Date 04	Location	<sup>27</sup> TD 6212'	Unit M of 28 PB7 6167	ΓD	<sup>29</sup> Pei 572	rforatio	)'	3		
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V. Well  25 Spud D: RH 8/27/C RT 8/28/C 31 H	Comple ate 04 04 04 ole Size	24 POI etion Data 26 Ready	Date 04	g & Tubin 20" 11-3/4" 8-5/8" 5-1/2"	<sup>27</sup> TD 6212'	28 PBT 6167	Depth S 40' 470' 1200'	<sup>29</sup> Pei 572	rforatio	)'	400 sx	30 DHC, MC s Cement x (circ)	
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V. Well  25 Spud D: RH 8/27/0 RT 8/28/0 31 H.	Comple ate 04 04 ole Size 1-3/4" 11" -7/8"	etion Data  26 Ready 10/18/	Date 04  32 Casing	g & Tubin 20" 11-3/4" 8-5/8" 5-1/2" 2-7/8"	<sup>27</sup> TD 6212'	28 PBT 6167 33 I	Depth S 40' 470' 1200'	<sup>29</sup> Pei 572 et	rforatio 0'-5730	)'	400 s2 400 s2	30 DHC, MC s Cement x (circ)	
V. Well  V. Well  Spud D: RH 8/27/0 RT 8/28/0  31 H  14	Compleate D4 D4 Ole Size  1-3/4"  11"  -7/8"	etion Data  26 Ready 10/18/	Date 04  32 Casing	g & Tubin 20" 11-3/4" 8-5/8" 5-1/2" 2-7/8"	Test Date	28 PBT 6167 33 I	Depth S 40' 470' 1200' 6212' 5626'	<sup>29</sup> Pei 572 et	rforatio 0'-5730	3 . Pressure	400 s2 400 s2	30 DHC, MC s Cement  x (circ) x (circ) sx (circ)  40 Csg. Pressure	
V. Well  25 Spud Da RH 8/27/ RT 8/28/( 31 H  14  7-  VI. Wel  35 Date New  41 Choke S NA	Compleate D4 D4 D01 D1	ata  24 POI  25 Ready 10/18/  10/18/  26 Gas Delive 10/19/  42 Oi 0	Date 04  32 Casing	g & Tubin 20" 11-3/4" 8-5/8" 5-1/2" 2-7/8"	Test Date 0/26/04  3 Water 3	28 PBT 6167 33 I	Depth S 40' 470' 1200' 6212' 5626' st Length	2º Per 572 et	760ratio 0'-5730 39 Tbg 15	. Pressure 50 psi	400 s: 400 s: 1100 s	30 DHC, MC s Cement  x (circ)  x (circ)  40 Csg. Pressure Packer  46 Test Method Flow Test	
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V. Well  25 Spud Da RH 8/27/ RT 8/28/ 31 H  14  VI. Wel  35 Date New  41 Choke S NA  47 I hereby cer been complied complete to th Signature: Printed name: Tina Huerta Title:	Comple ate 04 04 04 ole Size 11" 17" 17/8" 1Test D Oil ize 1 with and e best of the complex of t	ata  24 POI  25 Ready 10/18/ 10/18/  26 Gas Delive 10/19/ 42 Oi 0  10 that the info my knowledge	Date 04  32 Casing the control of th	20" 11-3/4" 8-5/8" 5-1/2" 2-7/8"  37. 1 servation I iven above	Test Date 0/26/04  Water 3  Division have	Unit M of 28 PB7 6167  33 I	Depth S 40' 470' 1200' 6212' 5626' st Length S 4 Gas 1905	et OIL CON	o'-5730  39 Tbg 15  45	Pressure 50 psi AOF ATION DIV	400 s: 1100 s VISION	30 DHC, MC s Cement  x (circ) x (circ)  40 Csg. Pressure Packer  46 Test Method Flow Test	
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Phone:

(505) 748-1471

Date:

November 11, 2004