Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u>	nergy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		30-015-26274
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES A	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION"	FOR PERMIT" (FORM C-101) FOR SUCH	D D
PROPOSALS.)	RECEIVED	Pardue -B-, 8808 JV-P  8. Well Number 1
1. Type of Well: Oil Well Gas W	ell Other NOV 1 5 7004	
2. Name of Operator BTA Oil Producers		9. OGRID Number 003002
3. Address of Operator	ARP ARTESIA	10. Pool name or Wildcat
104 S. Pecos, Midland, TX 79701		Loving, East (Brushy Canyon)
4. Well Location		
•	11 feet from the south line and	1957 feet from the west line
Section 11	Township 23S Range 28E	NMPM Lea County
	levation (Show whether DR, RKB, RT, GR, etc.,	
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to Groundwater	Distance from nearest fresh water well Dist	tance from nearest surface water
Pit Liner Thickness: mil Bel	ow-Grade Tank: Volumebbls; Co	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	S AND ABANDON   REMEDIAL WOR	
TEMPORARILY ABANDON   CHAP	NGE PLANS 🔲 COMMENCE DRI	ILLING OPNS. P AND A
PULL OR ALTER CASING   MULT	TIPLE COMPL   CASING/CEMEN	T JOB
OTHER:	OTHER: Com	mingle Delaware Sands
	perations. (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
BTA commingled Delaware Sands in this well as follows:		
1 MI & DILCII		
1. MI & RU CU. 2. Kill well. ND WH. NU BOP.		
3. Rel pkr. Circ hole w/2% KCl wtr. POH w/tbg & pkr.		
4. RIH w/tbg & tag fill. POH w/tbg.		
5. PU bit & hydrostatic bailer. Bail dn to top of RBP @ 5996'.		
6. RIH w/overshot. Rel RBP & POH.		
7. Run prod equip to pmp from below lowest perf. EOT @ 6090', SN @ 6054', TAC @ 5078'.  8. Put on production.		
8. Put on production.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE JAM MAN	TITLE Regulatory Admini	
Type or print name Pam Inskeep	E-mail address: pinskeep@b	
For State Use Only		NOV 4 0 000
APPROVED BY:	ECORDS O'TITLE	NOV 1 8 2004 DATE

Conditions of Approval (if any):