Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103		
*District I	Energy, Minerals and Natural Resources			May 27, 2004			
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.			
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION				30-015-26277		
District III	1220 South St. Francis Dr.				5. Indicate Type of Lease  STATE ☐ FEE ☒		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			6. State Oil &			
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa I	<b>0</b> , 14141 07	303	o. State Off &	Coas Lease N	10.	
	TICES AND REPORTS O	N WELLS		7. Lease Nam	ne or Unit Agr	reement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR CENTED					Pardue –C–, 8808 JV-P		
TROI OSAES.)		The state of the s	CLIVED	8. Well Numl		)	
1. Type of Well: Oil Well	Gas Well Other NOV 1 5 7904						
2. Name of Operator BTA Oil Producers	UUL-ARTESIA			9. OGRID Number 003002			
3. Address of Operator					10. Pool name or Wildcat		
104 S. Pecos, Midland, TX 7	701			Loving, East (Brushy Canyon)			
4. Well Location					(274617)		
	. 660 food form the	41-	1:	660 £4£-	41		
Unit Letter M	_: <u>560</u> _ feet from the				om the <u>we</u>		
Section 11	Township		Range 28E	NMPM	Lea	County	
	11. Elevation (Show w 3017' GR 3		RKB, RT, GR, etc.	) ::			
Pit or Below-grade Tank Application		0020 KKD		ļ.	** * * *		
Pit typeDepth to Ground		arest fresh w	ater well Dis	tance from nearest	surface water		
Pit Liner Thickness: m				onstruction Materia			
	ı		•	•			
12. Check	Appropriate Box to In	idicate Na	ature of Notice,	Report or Oth	her Data		
NOTICE OF I	NTENTION TO:		SITE	SEQUENT I	DEDODT (	)E·	
PERFORM REMEDIAL WORK		<b>л</b> П	REMEDIAL WOR			JF. IG CASING □	
TEMPORARILY ABANDON		`	COMMENCE DR		_	<del></del>	
PULL OR ALTER CASING	_	H	CASING/CEMEN		] FANDA		
, del divieren dividire	] MOETH LE COM L		OAOII 10/OLIVILI				
OTHER:			OTHER: Plug E				
<ol> <li>Describe proposed or com of starting any proposed v or recompletion.</li> </ol>	apleted operations. (Clearly vork). SEE RULE 1103. I						
BTA plugged back and tested the I	Lower Brushy Canyon as for	ollows:					
1. MI & RU CU. Hot oil tbg & rods. POH w/prod equipment. ND WH. NU BOP.							
2. RIH w/tbg & RBP. Set RBP @ 6015' w/tbg. Load hole w/2% KCl wtr. Press test to 1500 psi. Spot 200 gal 10% acetic @ 5995'.							
3. POH w/tbg. 4. Perf w/4" @ 5864-66': 5870-72': 5879-94': 5901-03': 5908-10': 5913-22': 5925-27': 5946-54': 5962-66': 5972-78': 5990-94'							
4. Perf w/4" @ 5864-66'; 5870-72'; 5879-94'; 5901-03'; 5908-10'; 5913-22'; 5925-27'; 5946-54'; 5962-66'; 5972-78'; 5990-94' w/2 JSPF.							
5. RIH w/tbg & pkr. Set pkr @ 5770'. Press test to 5000 psi.							
6. BD perfs. Swab back to evaluate.							
7. Acid w/2500 gal 7-1/2% HCL w/ball sealers. Max press 5500 psi.							
8. Surge balls off. Frac well w/27400 gal 25# gelled water + 60000# sand.							
9. Flow back and swab. Evaluate.							
10. POH w/tbg & pkr.							
11. Run prod equip and put on	production.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/withbe constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.							
grade tank has been/with be constructed of	r closed according to NMOCD	guidelines [	], a general permit 🗌	or an (attached) al	ternative OCD-a	approved plan 🔲.	
SIGNATURE 10h M	Skeep	TITLE	Regulatory Admin	istrator	DATE_	10/08/2004	
Type or print name Pam Insk	een	E-mail add	lress: <u>pinskeep@b</u>	taoil.com T	elenhone No	(432) 682-3753	
For State Use Only	•		лева. <u>ризкесрад</u>	mon.com 1	orophone 140.	(732) 002-3/33	
	FOR RECOR	ne al	N.c			MOV	
APPROVED BY:		TITLE	<b>→</b> [*		DATE_	NOV 1 8 200	
Conditions of Approval (if any):							