

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-26583
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pardue -C-, 8808 JV-P
8. Well Number 1-Y
9. OGRID Number 003002
10. Pool name or Wildcat Loving, East (Brushy Canyon)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BTA Oil Producers

3. Address of Operator
104 S. Pecos, Midland, TX 79701

4. Well Location
Unit Letter N : 611 feet from the south line and 1504 feet from the west line
Section 11 Township 23S Range 28E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2977' GR 2988' RKB

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Plug Back & Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BTA plugged back and tested the Lower Brushy Canyon as follows:

1. MI & RU CU. Hot oil tbg & rods. POH w/prod equipment. ND WH. NU BOP.
2. RIH w/tbg & RBP. Set RBP @ 5990'. Pick up to 5994'. Load hole w/2% KCl wtr. Press test to 1500 psi.
3. Spot 200 gal 10% acetic acid. POH w/tbg.
4. Perf w/4" @ 5832-37'; 5850-74'; 5884-90'; 5911-13'; 5919-25'; 5946-53' w/2 JSPF.
5. RIH w/pkr & tbg. Set pkr. Test tbg & pkr.
6. Acid w/3000 gal 7-1/2% HCL w/ball sealers. Max press 3000 psi.
7. Surge balls off. Frac well w/28000 gal gelled water + 67500# sand.
8. RIH w/Loc-set pkr w/plug as RBP. Set plug @ 5800'.
9. Perf w/4" @ 5691-95'; 5701-05'; 5725-36'; 5740-58'; 5768-74' w/2 JSPF.
10. RIH w/pkr & tbg. Set pkr @ 5586'.
11. Acid w/2000 gal 7-1/2% HCL w/ball sealers. Max press 3900 psi.
12. Surge balls off. Frac well w/27000 gal gelled water + 67500# sand.
13. Rel pkr. POH w/tbg & pkr. Rel both RBP's and clean out to PBTD.
14. POH w/tbg & bit.
15. Run prod equip and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 10/08/2004

Type or print name Pam Inskeep E-mail address: pinskeep@btaoil.com Telephone No. (432) 682-3753

For State Use Only

APPROVED BY: FOR RECORDS ONLY TITLE _____ DATE NOV 18 2004

Conditions of Approval (if any):