

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC-067132
2. Name of Operator Gruy Petroleum Management Co.		6. If Indian, Allottee or Tribe Name
3a. Address P. O. Box 140907 Irving, TX 75014-0907	3b. Phone No. (include area code) 972-401-3111	7. If Unit or CA/Agreement, Name and/or No. SCR - 150
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1650' FEL Sec. 20 T18S - R29E		8. Well Name and No. Empire 20 Federal Com 2
		9. API Well No. 30-015-31046
		10. Field and Pool, or Exploratory Area Turkey Track, Morrow North
		11. County or Parish, State Eddy Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well currently shutin with the following perfs:

Morrow - 11138' - 11150' Shut-in

Atoka - 10658' - 10670' Squeezed w 100 sx Class H

Well had been loding up and soap and swabing was used to try and bring back on production. This was unsuccessful.

We propose to set CIBP at 11038' with 35' cement and re-perf and fracture treat the previously squeezed Atoka, and bring on line as a Turkey Track Atoka producer.

RECEIVED

NOV 17 2004

ODD-ARTESIA

APPROVED

NOV 16 2004

(ORIG. SGD.) ALEXIS C. SWOBODA

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Zeno Farris

Signature

Zeno Farris

Title

Manager Operations Administration

Date

November 1, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

☒ Certified Mail - Return
Receipt Requested
70031680000421120311

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOTICE OF WRITTEN ORDER

IDENTIFICATION	
JID	NMLC067132*DEN
Lease	NMLC067132
CA	
Unit	
PA	

Bureau of Land Management Office CARLSBAD FIELD OFFICE	Operator GRUY PETROLEUM MANAGEMENT CO
Address 620 E GREENE STREET CARLSBAD NM 88220	Address P O BOX 140907 IRVING TX 75014
Telephone 505-234-5911	Attention
Inspector EARLY	Attn Addr

Site Name	Well or Facility	1/4 1/4 Section	Township	Range	Meridian	County	State
EMPIRE 20 FEDERAL COM	2	SWSE 20	18S	29E	NMP	EDDY	NM
Site Name	Well or Facility	1/4 1/4 Section	Township	Range	Meridian	County	State
Site Name	Well or Facility	1/4 1/4 Section	Township	Range	Meridian	County	State

The following condition(s) were found by Bureau of Land Management Inspectors on the date and at the site(s) listed above.

Date	Time (24-hour clock)	Corrective Action to be Completed by	Date Corrected	Authority Reference
09/30/2004	09:00	11/02/2004		43 CFR 3162.1 / 43CFR3162.3-4

Remarks:

ON THE 9/30/2004 INSPECTED THE GRUY PETROLEUM ON THE EMPIRE "20" FEDERAL WELL # 2. WELL IS IN TA/SI STATUS WITHOUT AUTHORIZATION, EITHER PLACE WELL ON PRODUCTION AND NOTIFY THIS OFFICE WITHIN (5) DAYS BY LETTER OR SUNDRY (FORM 3160-5) THAT WELL IS BACK ON PRODUCTION AS PER 43 CFR 3162.4-1 (c) OR SUBMIT PLANS FOR PERMANENT ABANDONMENT OF WELL AND COMMENCE PLUGGING OPERATIONS WITHIN (3) DAYS OF APPROVAL.

When the Written Order is complied with, sign this notice and return to above address.

Company Representative Title Mgr. Operations Admin. Signature Zeno Farris Date 11-1-04
Company Comments Per attached sundry, propose to plug back to atobra oval
re-perf. and re-frace.

Warning

The Authorized Officer has authority to issue a Written Order in accordance with 43 CFR 3161.2. Written Order correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each stipulation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management Office at the address shown above. If you do not comply as noted above under "Corrective Action to be Completed By", you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outlined in 43 CFR 3163.1 and may also incur civil penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time frame for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

Review and Appeal Rights

A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer [Signature] Date 10/4/2004 Time 1120

FOR OFFICE USE ONLY

Number 53 Date Type of Inspection WS

I & E CFO