## N.M. Oil Cons. DIV-Dist. 2

Form 3160-4 (August 1999)

see instructions and spaces for additional data on reverse side)

1301 W. Grand Avenue UNITED STATES

FORM APROVED OMB NO. 1004-0137

DEPARTMENT OF THE INTERIOR THESIA, NM 88210 EXPIRES: NOVEMBER 30, 2000 5. Lease Serial No WELL COMPLETION OR RECOMPLETION REPORT AND LOG NMLC064050A 6. If Indian, Allottee or Tribe Name Gas Well Dry 1a. Type of Well Other ✓ New Well Work Over Deepen Plug Back b. Type of Completion 7. Unit or CA Agreement Name and No. Other 2. Name of Operator 8 Lease Name and Well No. **DEVON ENERGY PRODUCTION COMPANY, LP** Eagle 35L Federal 4 3. Address Phone No. (include area code) 30-015-32<del>83</del>6 405-228-8209 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260 10. Field and Pool, or Exploratory 4. Location of Well (Report location clearly and in accordance with Federal requirements) Red Lake Glorietta Yeso . NE RECEIVED 11. Sec, T., R., M., on Block and 1800 FSL 430 FWL Survey or Area At top prod. Interval reported below NOV 1 7 2004 35 17S 27E 12. County or Parish 13. State At total Depth OOD:AATERIA Eddy NM 17. Elevations (DR, RKB, RT, GL) 16. Date Completed 14. Date Spudded Date T.D. Reached 8/20/2004 D & A Ready to Prod. 7/31/2004 8/6/2004 3605 GL 20. Depth Bridge Plug Set: 18. Total Depth: MD 19. Plug Back T.D.: MD TVD TVI TVI 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Was well cored? √ No Yes (Submit analysis) Was DST run? √No Yes (Submit report) √]No Yes (Submit copy) **Directional Survey?** 3R-DLL-MSFL-CSNG-DSN-SDL 23. Casing and Liner Record (Report all strings set in well) Slurry Vol. Stage Cementer Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) No. of Sks. & Type Cement (BBL) Cement Top\* Amount Pulled Hole Size Depth 200 sx CI C, circ 82 12 1/4 8 5/8 J55 24 0 314 3542 0 7 7/8 5 1/2 J55 0 820 sx Poz. circ 95 sx 15.5 4. Tubing Record Depth Set (MD) Size Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD 27/8 Producing Intervals 26. Perforation Record Bottom Perforated Interval No. Holes Perf. Status Formation Top Size Glorietta Yeso 2944 3216 2944-3216 0.4 Producing 40 Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material 2004 2944-3216 2500 gals 15% NEFE, Frac w/ 90,000# 20/40 & 21,000# 16/30 PETROLEUM ENGINEER 8. Production - Interval A Date First Hours Test Oil Gravity <sup>2</sup>roduced **Test Date** Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity **Production Method** 1/20/2004 9/8/2004 24 72 265 92 Pumping Tbg. Press Choke Flwg SI Oil BBL Gas : Oil Ratio Well Status Size Csg. Press 24 Hr. Rate Gas MCF Water BBL 72 265 92 3,681 **Producing** Ba. Production - Interval B Jate First Hours Oil Gravity <sup>3</sup>roduced **Test Date** Oil BBL Gas MCF Tested Production Water BBL Corr. API Gas Gravity Production Method Choke lbg. Press. Flwg SI Csg. Press Gas MCF Size 24 Hr. Rate Oil BBL Water BBL Gas : Oil Ratio Well Status

28b. Produ	uction - Interv	al C								
Date First Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water B	Oil Gravity BL Corr. API	Gas Gravity	Production Meth	od
Choke Size	Tbg. Press. Flwg Sl	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water B	BL Gas : Oil Ratio	Well Status		
			<b></b>							
28c. Produ Date First	iction - Interva	al D Hours	Test	1	1	r	Oil Gravity	<del>1</del>		
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	Water B		Gas Gravity	Production Metho	od
Choke	Tbg. Press.	<u> </u>							· · · · · · · · · · · · · · · · · · ·	
Size	Flwg Si	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water B	BL Gas : Oil Ratio	Well Status		
			itional data on re	everse side)		·				
Disposition	of Gas (Sold	, used for fue	el, vented, etc.)			SOLD				
Summary o	f Porous Zon	es (Include /	Aquifers):			SOLD	31. Formation (Lo	g) Markers		
Charrall in			and contants th	araati Cara	d intopyala a	nd all drill				
stem tests,	•	th interval te	and contents the ested, cushion u							
For	nation	Тор	Bottom	Descrin	tions Conte	inte etc		Name	Top Meas. D	
romation		ТОР	Bottom	Descriptions, Contents, etc.			17dino			орил
							Seven Ribers			41
							Queen			97
							Grayburg			131
							San Andres Glorietta			158 293
							Yeso		!	302
Additional re	emarks (inclu	de plugging	procedure):							
			. Perf 2944-321	6 w/ 40 hole	es.					
	H w/ 2 7/8" tb			TOOh(						
			gals 15% NEFE gals AguaFrac 1		•	Sn & tail w	/ 21,000# 16/30 Exc	cel Sn.		
)8/19/04 TI	H w/ tbg.			,,			,			
)8/20/04 Ti	h w/ rods and	l pump. Han	ng well on.							
ircle enclos	sed attachme	nts:	· · · · · · · · · · · · · · · · · · ·							
1. Elect	rical/Mechani	cal Logs (1 f	ull set req'd)	;	2. Geologic	Report	3. DST Report	4. Directional Su	ırvey	
5 Cund	n, Nation for 1	alugaina and	l coment verifie	سمئه.	C Com A		7. Other			
hereby cert	ify that the fo	regoing and	I cement verifica attached inform	ation is com	<ol><li>Core Ana plete and co</li></ol>	irysis orrect as de	<ol><li>Other termined from all av</li></ol>	ailable records (s	ee attached instructions)*	
√ame (Pleas	se print)	<del></del> ,	Linda G	uthrie		Title		Regulatory Sp	pecialist	
Signature	Lin	the b	suth	uê		Date				
8 U.S.C Sect	ion 1001 and T	itle 43 U.S.C.	Section 1212, ma	ke it a crime	for any persor	knowlingly a			agency of the United States an	ıy false,
cutious or fra	udulent statem	ents or repres	entations as to an	y matter withi	n its jurisdiction	on.				

LOCATION	1800' FSL & 4	30' FEL, Section 35	, T17S, R27E	, Eddy County NM
OPERATOR	Devon Energy	Company, L.P.		
DRILLING	CONTRACTOR Uni	ted Drilling, Inc.		
of the d	rilling contracto	eby certifies that hor who drilled the and obtained the foll	bove describ	oed well and had co
Degrees	@ Depth	Degrees @ Depth	•	Degrees @ Dept
1/2°	290 <b>'</b>			
1/2°	515 <b>'</b>			
3/4 <sup>0</sup>	1017			
1/2°	1524 <b>'</b>			RECE
1/2°	2028			NÔV 1
3/4 <sup>0</sup>	2532 <b>'</b>			008:4
3/4 <sup>0</sup>	2005'			
3/4 <sup>0</sup>	3542 <b>†</b>			
Subscribe 20 <i>04</i> •	<b>≥d and sw</b> orn to b	Drilling Contraction  Times of the contraction of t	By: George	A. Aho ess Manager
My Commis	ssion Expires: /O	Car 0404 Cha	lene N Notary VLS 1	Public New Merico State

•

· ,