

UNITED STATES Oil Cons. DIV-Dist. 2  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0137  
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. Type of Well: OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL DRY <input type="checkbox"/> OTHER		5. Lease Designation and Serial No. NMNM-98122	
1b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPE <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER RECOMPLETION WELL OVER N BACK RESVR.		6. If Indian, Alottee or Tribe Name N/A	
2. Name of Operator CHEVRON USA INC		7. If Unit or CA, Agreement Designation 29742	
3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737		8. Well Name and Number SKELLY UNIT	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At Surface Unit Letter D : 990' Feet From The NORTH Line and 990' Feet From The WEST Line At proposed prod. zone		9. API Well No. 30-015-32895	
At Total Depth		10. Field and Pool, Exploratory Area HENSHAW; WOLFCAMP, SE (OIL) *****	
14. Permit No.		Date Issued	
15. Date Spudded 9/30/2004		16. Date T.D. Reached 9/20/2003	
17. Date Compl. (Ready to Prod.) 10/13/2004		18. Elevations (Show whether DF, RT, GR, etc.) 3740' GL	
19. Elev. Casinhead		12. County or Parish EDDY	
20. Total Depth, MD & TVD 11,850		13. State NM	
21. Plug Back T.D., MD & TVD 11,115'		23. Intervals Rotary Tools Drilled By ->	
22. If Multiple Compl., How Many*		CableTools	
24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)* 9400-9467' WOLFCAMP		25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run GR/CCL		27. Was Well Cored NO	

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13 3/8"	48#	459'	17 1/2"	490 SX	
8 5/8"	32#	4420'	12 1/4"	2892 SX	
5 1/2"	17#	11,831'	7 7/8"	3070 SX	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation record (interval, size, and number) 9400-9467'		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9400-9467'		ACIDIZE W/10,000 GALS 15% HCL	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump) SWABBING				Well Status (Prod. or Shut-in) ***SEE COM***	
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments	
36. I hereby certify that the foregoing is true and correct	
SIGNATURE <i>Denise Leake</i>	TITLE Regulatory Specialist
TYPE OR PRINT NAME Denise Leake	DATE 11/10/2004