



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. NMLC059365	
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BASS ENTERPRISES PRODUCTION CO		7. Unit or CA Agreement Name and No. NMNM111784	
3. Address P O BOX 2760 MIDLAND, TX 79702		8. Lease Name and Well No. BIG EDDY UNIT 143	
3a. Phone No. (include area code) Ph: 432-683-2277		9. API Well No. 30-015-32955-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 660FSL 1896FWL At top prod interval reported below SESW 660FSL 1896FWL At total depth SESW 660FSL 1896FWL		10. Field and Pool, or Exploratory UNKNOWN	
14. Date Spudded		15. Date T.D. Reached	
16. Date Completed ☐ D & A ☒ Ready to Prod. 08/12/2004		17. Elevations (DF, KB, RT, GL)* 3171 GL	
18. Total Depth: MD 12114 TVD		19. Plug Back T.D.: MD 11994 TVD	
20. Depth Bridge Plug Set: MD 12004 TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PE: HRLAMCFLGR; P D/M LATERLOG CZ/CN	
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☒ No ☐ Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 WC40	48.0	0	516		540		0	0
12.250	9.625 J55	40.0	0	2909		980		0	0
8.750	5.500 HCP110	17.0	0	12114		2615		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	11912	11912	2.375	11974	11925			

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MORROW	11970	11985	11970 TO 11985	3.380	100	PRODUCING
B) MORROW	11970	11985	12014 TO 12020	3.380	37	PRODUCING
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11970 TO 11985	NO STIMULATION

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
A	11/21/2003	24	→	0.0	36.0	0.0			ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. 430 SI 2300	Csg. Press. 0.0	24 Hr. Rate →	Oil BBL 0	Gas MCF 36	Water BBL 0	Gas:Oil Ratio	Well Status PGW	Flows From Well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
B	07/08/2004	24	→	49.0	5646.0	1.0			LES BABYAK
Choke Size	Tbg. Press. Flwg. 2606 SI	Csg. Press. 23.0	24 Hr. Rate →	Oil BBL 49	Gas MCF 5646	Water BBL 1	Gas:Oil Ratio	Well Status PGW	PETROLEUM ENGINEER

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #50910 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **