District I

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

Instructions on back

OIL CONSERVATION DIVISION

District II

PO Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

PQ Box 1980, Hobbs, NM 88241-1980

Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505
District IV	
ACTO C II D I C II D NINE OFFICE	

	5 Copies
	AMENDED REPORT
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69355	
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NW	

					2040 So	uth Pac	heco				5 Copies	
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District IV	203 Ru., A	iziec, ivivi	5/410		Santa I	0, 11111	,,,,,,				AMENDED REPORT	
2040 South Pac	icheco, Sa	anta Fe, NN	4 87505									
I.	REQU	UEST F	OR ALL	OWAB	LE AND A	AUTHO	RIZA	TION T	O TRA	NSPO	RT	
		-	ator Name and) Number		
Devon Louisiana Corporation 20 N. Broadway, Suite 1500						169355						
			•	Suite 1500 K 73102-8260				³ Reason for Filing Code NW				
4 API N	Number	noma City	y, OK 7310	72-8200	5 ,	Pool Name					Pool Code	
30-015-33295				Burton Flat; Morrow						}	5280	
Property Code				⁸ Property Name						9	Well Number	
<u></u>					Eddy F	T State C	Com				4	
		Location									<u> </u>	
UI or lot no.		Township	Range	Lot.Idn	Feet from the	North/Sou		Feet from 1		est Line	County	
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		Township	Range	Lot.Idn	Feet from the	North/Sou	th Line	Feet from t	the Fact/W	est Line	County	
Of or lot no.	Section	Township	Kange	Lot.idii	reet from the	Notabada	illi Line	reet nom	Last W	CSI LINC	County	
12 Lse Code	13 Produc	cing Method	Code	" Gas Conn	ection Date	¹⁵ C-129 Per	mit Numb	er 16 C-	129 Effective	Date	¹⁷ C-129 Expiration Date	
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V. Well (25 Spud Date	²³ POD	letion D	Date	27 TD		²⁸ PBT	D	²⁹ Per	rforations		³⁰ DHC, DC, MC	
V. Well (25 Spud Date 7/13/200	²³ POD Comp	letion D 28 Ready 9/29	Date 9/2004	11	1,427'		D 33'	²⁹ Per 10,990			³⁰ DHC, DC, MC	
V. Well (25 Spud Date 7/13/200	POD Comp 04 Hole Size	letion D 28 Ready 9/29	Date 9/2004	1 1 32 Casing &	1,427' Tubing Size	²⁸ PBT	D 33'	²⁸ Per 10,99 0 Depth Set	rforations	34 §	³⁰ DHC, DC, MC Sacks Cement	
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Printed Name

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