Submit 3 Copies To A Office	ppropriate District		lew Mexico		Form C-103	
<u>District I</u> 1625 N. French Dr., H	obbs, NM 88240	Energy, Minerals a	nd Natural Resources	WELL API NO.	May 27, 2004	
District II	ict II ONCEDVATION DIVISION			30-015-33627		
District III	1501 W. Grand Ave., Artesia, IVVI 60210			5. Indicate Type of Lease STATE FEE	EX	
District IV 1220 S. St. Francis Dr.		Santa Fe,	NM 87505	6. State Oil & Gas Lease 1 34239	No.	
87505		S AND REPORTS ON	WELLS	7. Lease Name or Unit Ag	greement Name	
(DO NOT USE THIS	FORM FOR PROPOSAL VOIR. USE "APPLICAT	Goldeneye 26 Federal Con				
PROPOSALS.)				8. Well Number	11	
1. Type of Well: Oil Well Gas Well X Other RECEIVED				002		
2. Name of Opera				9. OGRID Number		
Gruy Petroleum M			NOV 1 5 7004	162683 10. Pool name or Wildcat		
3. Address of Ope PO Box 140904; I			OCP:ARTERIA	Cottonwood Draw; Morro		
4. Well Location						
Unit Lett	erC:33	0feet from the	North line and	_1450feet from theV	Vestline	
Section 26 Township 25S Range 26E NMPM County Eddy						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4037' GR						
···	nk Application X or Clo					
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water						
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING						
TEMPORARILY ABANDON						
PULL OR ALTER	CASING [] N	TOLTIPLE COMPL	L CASING/CEIVI	ENT JOB A		
OTHER: OTHER:						
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompletion.						
_						
10-24-04	Spudded well at 10);30 am on 10-24-04. I	Ran 9 its 13-3/8" 54.5# J-	55 8rd ST&C New Retreaded of	casing to 218.	
				25# Flocele. Circulated 58 sx		
10-27-04	Ran 44 jts 9-5/8" 40# NS110/NS80 LT&C New casing to 1902.' Cemented lead with 450 sx Interfill "C" + 1/4#					
11-8-04	Flocele. Cemented tail with 200 sx Premium Plus + 2% CaCl. Circulated 125 sx to surface. WOC 11 hrs. -8-04 Ran 223 jts 7" 23# P-110 8rd LT&C New casing to 9025.' Cemented first stage with lead 300 sx Interfill "H" + 1/4					
11 0 04	Flocele. Cemented tail with 200 sx Super "H" + 5# Gilsonite + 2.5# Salt + 0.4% CFR-3 + 0.5% LAP-1 + 0.25# D-					
	AIR 3000 + 0.1% HR-7 + 1/4# Flocele. Circulated 70 sx in first stage.					
Cemented lead of second stage with 525 sx Interfill "C" + 1/4# Flocele. Cemented tail with 150 sx Premium Plus Neat. Circulated 95 sx to pit. TOC 4966.' WOC 20.5 hrs.						
	Neat. Circulated 95	sx to pit. 10C 4966.	WOC 20.5 nrs.			
				edge and belief. I further certify		
grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan.						
SIGNATURE	Natalies	Pruf 1	TITLE Regulatory Analy	st DATE N	November 11, 2004	
Type or print name For State Use Onl		r er	nail address <u>: nkrueger@</u>	magnumhunter.com Telephone	: No <u>. 972-401-3111</u>	
APPROVED BY:		RECORDS ON	LY TTLE	DATE	NOV 1 8 2004	
C1:4:	1 (:£)					

Conditions of Approval (if any):