State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources Revised May 08, 2003 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II 30.015.01671 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III Santa Fe, NM 87505 STATE I FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A EMPIRE ABO UNIT 'F' DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well No. 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number BP America Production Company 000778 3. Address of Operator 10. Pool name or Wildcat P.O. Box 1089 Eunice NM 88231 EMPIRE ABO 4. Well Location 977.87 Unit Letter feet from the line and feet from the line Section 32 **Township** 185 Range 28E **NMPM** County KDDY 11. Elevation (Show whether DR, RKB, RT. GR. etc.) 3704' RDB 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **CHANGE PLANS TEMPORARILY ABANDON** COMMENCE DRILLING OPNS. **PLUG AND** ABANDONMENT **PULL OR ALTER CASING** MULTIPLE CASING TEST AND **CEMENT JOB** COMPLETION OTHER: TA & MIT \mathbf{x} OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion Temporary Abandoned Status approved or recompletion. 6012' PBD: 5933' PERFS: 5611-5770' 09.28.04: MIRUPU. NDWH. NUBOP. RUWL. SET CIBP @ 5580'. SHIGGRED SIGNITURE TOOL OFF DUE TO DRY HOLE. 09.30.04: RIH W/SHORT CATCH & GRAFFLE AND TBG. CAUGHT TOOL. POH. RIH W/ TBG TAG CIBP. RU PUMP TRUCK. TRIED TO CIRC PER FLUID. 10.01.04: RIH W/5-1/2" AD-1 PKR. SET @ 5570'. TRIED TO TEST CIBP. 10.04.04: LOADED BACKSIDE AND TEST TO 500# PSI. HELD OK. RLS PKR. POH. RUWL & SET CIEP @ 5550'. POH. RIH W/TBG O.E. CIRC PKR FLUID & PRESS TEST CIBP. HELD OK. 10.05.04: PRESS TEST CSG TO 550# PSI FOR 30 MINS. HELD OK. RUWL. JUMP 35' CMT ON TOP OF CIBP. WELL TA (OVER) LAY DOWN TBG. NDBOP. I hereby certiff that the information above is true and complete to the best of my knowledge and belief. 11.08.04 SIGNATURE DATE_

(This space for State use)

APPROVED BY Conditions of approval, if any:

Type or print name Kellie D.

TITLE

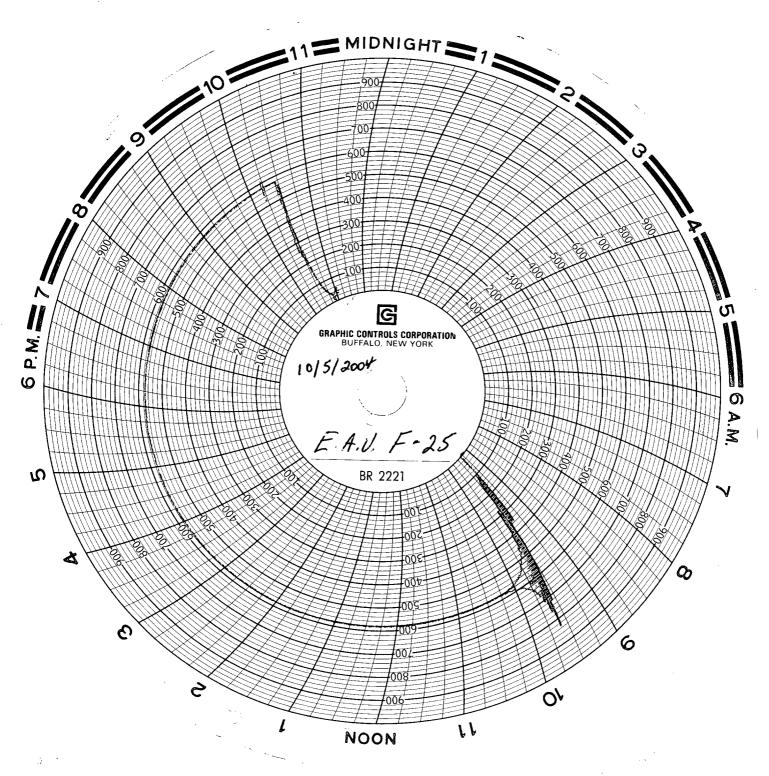
Scheduler

Telephone No. 505.394.1649

DEC

DATE

BP AMERICA PRODUCTION COMPANY HAS EVALUATED THIS WELLBORE AND HAS DETERMINED THAT THERE IS PRODUCTION POTENTIAL IN THE ABO FORMATION. PERMISSION TO RETAIN TA STATUS IS THEREFORE REQUESTED IN ORDER TO COMPLETE THE CURRENT WORKOVER PROGRAM AND TO DEVELOP ANOTHER WORKOVER PROGRAM WHICH WILL REQUIRE INTEREST OWNER APPROVAL TO PROVIDE FUNDING.



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