Subtitit 3 Copies To Appropriate District	State of New Me	xico	Form C-103	
Office District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-015-33166	
District 11 1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE STATE	
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	i		B-1111	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Nam	ne
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Red Lake Sand Unit	
PROPOSALS.)			8. Well Number 40	
1. Type of Well: Oil Well Gas Well Other Injection				
2. Name of Operator Mack Energy Corporation			9. OGRID Number 013837	
3. Address of Operator			I 0. Pool name or Wildcat	
P. O. Box 960 Artesia, NM 88211-0960			Red Lake Shores;Grayburg	
4. Well Location				
Unit Letter D	990 feet from the North	line and 330	feet from the West	line
Section 28		inge 28E	NMPM County Eddy	
	I 1. Elevation (Show whether DR,			
3616' GR				
Pit or Below-grade Tank Application				
Pit typeDepth GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bb1s; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF L	NTENTION TO:	l SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	т ЈОВ	
OTHER:	_	OTHER: CIT tes	t	⋈
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
11/11/2004 POH w/rods and tubing. RIH w/plastic coated 5 1/2" R-4 packer and 58 joints 2 3/8" EUE plastic coated tubing set @				
1848', circ packer fluid, tested packer to 500# for 30 minutes, held OK. CIT chart enclosed.				
, , , , , , , , , , , , , , , , , , , ,	,			
Refer to WFX-803				
			RECEIVED	
			NOV 1 7 2004	
			OCH-ARTESIA	
The share of Control of the Control		4 . 6 . 1 . 1 . 1	11 11 6 76 12 116 116 116 116 116 116 116 116 116	
			and belief. I further certify that any pit or had on an (attached) alternative OCD-approved pla	
	1 // //			_
SIGNATURE Jany W	TITLE PT	oduction Clerk	DATE 11/16/2004	
Type or print name Jerry W. Sher	rell E-mail addr	ess: jerrys@macke	energycorp.com Telephone No. (505)7	48-1288
For State Use OnI	000	A -/1/1	// a /D	
A DDD OVER BY	/ 'V /	Juld	PAP & NFC 1	2004
APPROVED BY:	TITLE		V DATE ~ ~	

APPROVED BY:_____Conditions of Approval (if any):

