

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-33173

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Kylie AYW

8. Well Number

1

9. OGRID Number

025575

10. Pool name or Wildcat

Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

RECEIVED

2. Name of Operator

Yates Petroleum Corporation

DEC 17 2004

3. Address of Operator

105 S. 4th Street, Artesia, NM 88210

OCD-ARTESIA

4. Well Location

Unit Letter K : 1650 feet from the South line and 1980 feet from the West line
Section 13 Township 23S Range 27E NMPM Eddy County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3094'GRPit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐OTHER: ☐OTHER: Production casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/26/04 - Ran CBL, 1st stage cement from 7" casing shoe to 10,050' and 2nd stage cement from DV tool to 4200'.

12/8/04 - Reached TD 12,750' at 11:45 PM. Set 4-1/2" 11.6# P-110 LT&C casing at 12,750'. Float collar at 12,707'. Cemented with 160 sx 15:61;11 "H" + 1% BA-10 + .8% FL-25 + 5# LCM-1 (yld 1.45, wt 13.6).

NOTE: 7" casing is set at 10,838' not 10,850' as previously reportedI hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE December 15, 2004Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only

APPROVED BY: FOR RECORDS ONLY TITLE _____

DATE _____

Conditions of Approval (if any):

DEC 20 2004