District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes X No [Type of action: Registration of a pit or below-grade tank \(\subseteq\) Closure of a pit or below-grade tank \(X\) Operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-mail address: mstubblefield@state.nm.us Address: 105. South 4th street, Artesia, N.M. 88210 Facility or well name: Anemone ANE Fed. #7 API #: 30-015-33044 U/L or Qtr/Qtr _ M _ Sec _ 9 _ T _22s _ R __24e_ County: __ Eddy_ Latitude __32.40169 __ Longitude __104.50824 NAD: 1927 [] 1983 X Surface Owner: Federal X State Private Indian Below-grade tank Type: Drilling X Production Disposal Volume: bbl Type of fluid: Work over ☐ Emergency ☐ Construction material: Lined X Unlined Double-walled, with leak detection? Yes I If not, explain why not. Liner type: Synthetic Thickness 12 mil Clay Pit Volume 25,000 bbl Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) RECEIVED high water elevation of ground water.) 100 feet or more (0 points)X Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic No (0 points)X water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points)X 0 Points Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite X offsite \(\square\) If offsite, name of facility____ . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🗌 Yes 📋 If yes, show depth below ground surface_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: Workplan for the Closure of drilling pit. The drilling pit contents will be mixed to stiffen the pit contents. The primary liner will be folded. A 20 mil. Synthetic liner will then be placed over the drilling pit contents with a min. of a 3' over lap of the drilling pit area. The drilling pit will then backfilled back to grade using a min. of 3' of clean soil and like material, Mud seed will be applied in the proper seed mixture. A one call & 48 hour notice will be provide to the Oil Conservation Division before pit closure actions began. Pit Closure actions to begin by NA. Ending date NA. Amended C-144 form. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit X, or an (attached) alternative OCD-approved plan [].

Approval:

regulations.

Printed Name/Title

Date: 11/29/2004

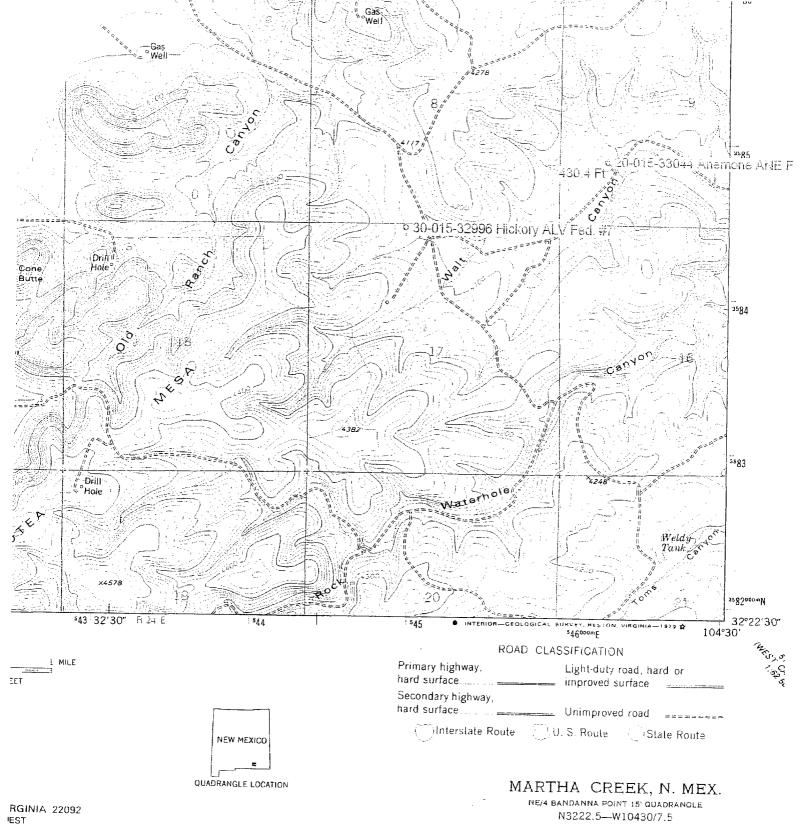
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Printed Name/Title Mike Stubblefield/Reclamation Agent Signature The Substitution of the Stubblefield/Reclamation Agent Signature

Signature

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or

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