

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
DEVON ENERGY PRODUCTION CO L PContact: CANDACE R. GRAHAM
E-Mail: candi.graham@dmv.com3a. Address
20 NORTH BROADWAY SUITE 1500
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)
Ph: 405.552.4520
Fx: 405.552.4621

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T22S R27E SENW

5. Lease Serial No.
NMNM64583

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM821098. Well Name and No.
CHASE 11 FED 19. API Well No.
30-015-25998-00-S110. Field and Pool, or Exploratory
E CARLSBAD

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, L.P. requests approval to plug the existing Wolfcamp perfs in this well, and then deepen the well vertically from the current TD of 10,044 feet to the Morrow formation at 12,250 feet. If logging indicates productive intervals in the Morrow, we propose to set a 3 1/2 inch liner from 9,800 feet to 12,250 feet. This liner will be cemented over the entire length using an anticipated 250 sx of cement. We will use 9.3 ppf, P-110 casing for the liner. Attached please find form C-102 and BOP schematics.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #20747 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad
Committed to AFMSS for processing by Linda Askwig on 04/17/2003 (03LA0454SE)

Name (Printed/Typed) GERALD T. (TOM) PEPPER

Title OPERATIONS ENGINEERING ADVISOR

Signature (Electronic Submission)

Date 04/17/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By LES BABYAK

Title PETROLEUM ENGINEER

Date 04/17/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT *AMENDED

Form C-102
Supersedes C-128
Effective 1-1-65

API 30-015-25998

All distances must be from the outer boundaries of the Section.

Candace R. Graham

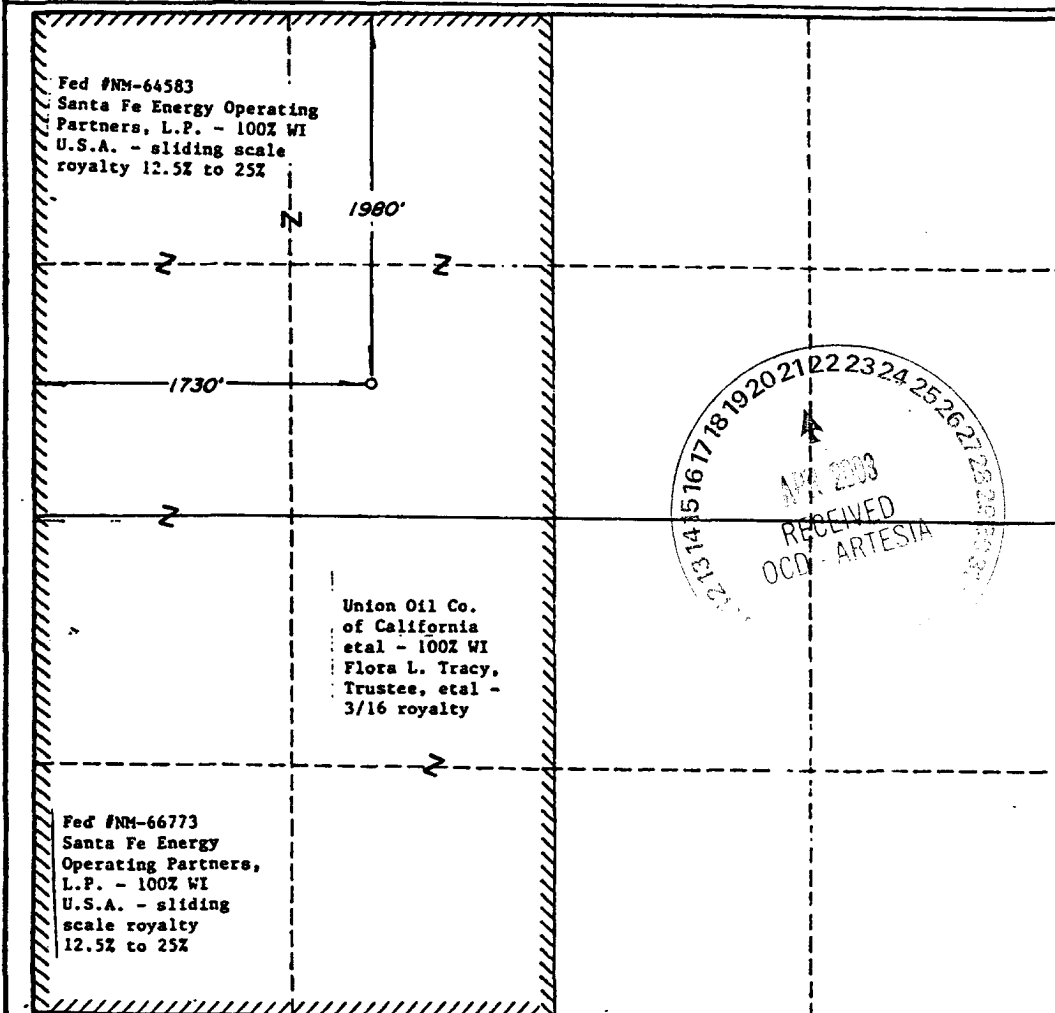
Operator Devon Energy Production Company, L.P.		Lessor		Well No.	
SANTA FE ENERGY OPERATING PARTNERS, L.P.		CHASE "II" FEDERAL COM		1	
Unit Letter	Section	Township	Range	County	
F	11	22-S	27-E	EDDY	
Actual Footage Location of Well:					
1980 feet from the		NORTH line and		1730 feet from the WEST line	
Ground Level Elev.	Producing Formation		Unit	Dedicated Acreage:	
3089'	WOLF CAMP Morrow		(MORROW) E. CARLSBAD WOLF CAMP-GAS	320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation COMMUNITIZATION

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Michael R. Burton
Name

Michael R. Burton

Position

District Drilling Engineer

Company Santa Fe Energy

Operating Partners, L.P.

Date

September 19, 1988

*April 16, 2003

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

SEPTEMBER 2, 1988

Registered Professional Engineer and/or Land Surveyor

George D. Boswell
Certificate No.

6689