

Oil Cons.
N.M. DIV-Dist. 2
UNITED STATES 1301 W. Grand Avenue
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

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SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC067849
2. Name of Operator Ricks Exploration, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 110 W. Louisiana, Ste. 410, Midland, TX 79701	3b. Phone No. (include area code) (915) 683-7443	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 660' FWL, Sec. 34, T17S, R27E		8. Well Name and No. Trigg "B" Federal #2
		9. API Well No. 30-015-32495
		10. Field and Pool, or Exploratory Area Logan Draw-Gas
		11. County or Parish, State Eddy New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other spud; casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1-01-03 Spud 17 1/2" hole
1-02-03 Ran 12 jts. 13 3/8" 48# H-40 ST&C csg. set @ 450'. Cmt'd w/500 sx Cl c + 2% CaCl₂ + 1/4# CF Circ.
1-07-03 12 1/4" hole - Ran 60 jts. 8 5/8" 32# K-55 LT & C csg. set @ 2620'. Cmt'd w/185 sx H + 10% A-10 + 2% CaCl₂ + 10# LCM 1 & lead 2: 775 sx 50/50 Poz C + 3# LCM 1 + 5% salt + 1/4# CF & tailed w/200 sx Cl. C + 2% CaCl₂.
1-26-03 TD'd 7 7/8" hole @ 9930'
1-29-03 Ran 221 jts. 17# N-80 csg. set @ 9910'. Cmt'd w/1st lead 575 sx 50/50 Poz H + 2% gel + 3% FL-52 + .15% R-21 + 5% salt + .1% sodium Metascillate. Pumped 2nd stage w/820 sx 35/65 Poz H + 5% salt + 1/4# CF + 5# Gilsomite + .3% FL-52 + 6ii% gel & tailed w/100 sx H neat.
2-17-03 RIH w/296 jts. 2 7/8" tbg. to 7520'.
2-18-03 Displaced hole w/260 bbls 7% KCl water. spot 2 bbls. 10% acetic acid from 9491' to 9405'. Tested csg. to 2500 psi - ok. POH w/tbg. Logged: CR/CBL
2-19-03 TIH w/tbg. Perf'd Morrow formation from 9440' - 9464', 24', 4 spf, 97 holes
2-21-03 Acidized Morrow formation from 9440 - 9464 w/3500 gals. 7.5% Morrow acid + 20% Methanol & 1000 SCF N₂ per bbl + 130 BS.
SEE ATTACHED

ACCEPTED FOR RECORD
APR 15 2003
LES BABYAK
20% Methanol & 1000 SCF N₂ per bbl

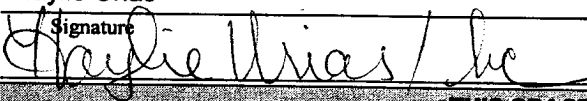
14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Haylie Urias

Title

Regulatory Analyst

Signature



Date

04/10/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ATTACHMENT TO
FORM 3160-5 – SUNDRY NOTICE
TRIGG "B" FEDERAL #2

April 10, 2003

2-28-03 Squeeze perfs w/75 sx Cl H w/.5% FL-52 w/50 sx Cl H. 3400 psi

3-01-03 Drld cmt. From 9366' to 9377'. Drld cmt ret from 9377' to 9380'. Drld
cmt from 9380' to 9443 & drld cmt. Stringers 9443 to to 9467'. RIH w/
tbg to 9500' Test squeeze to 2500 psi – ok.